

JUL 18 2013

KB: 3166.5

DF:

GL: 3155

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU ,126 ,4087.06

Operator: CELLC

Location: 870' FSL &amp; 1980' FWL, Lea Co., N

Legal: Sec. 32-24S-38E

County: Lea, New Mexico

LAT/Long: /

Size: 12 1/4

8 5/8" ,24 #,J @416' ,250 sx

Dir:

Spud Date: 02/10/90

Drilling Finished: 02/14/90

Completion Date: 03/03/90

First Production:

**HISTORY:**02/20/90 - 1" squeeze 5 1/2" csg w/100 sxs Prem Plug  
Neat. Circ 20 sxs.08/13/97 - Intent to P&A filed, no record well was  
ever P&A'd.

08/08/02 - Well TA'd.

HOBSOCD

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Size: 7 7/8"

CIBP@3500

Fillup@3830

TD: 3900

3590	-3596	Queen	3
3600	-3606	Queen	3
3620	-3634	Queen	3
3642	-3648	Queen	3
3682	-3690	Queen	3
3699	-3708	Queen	3
3718	-3724	Queen	3
3738	-3740	Queen	3

5 1/2" ,15.5/#,J @3900' ,850 sx

Input by: Traci/Greg

Approved by:

Last Update: 7/24/12

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## WELL HISTORY

02/09/90 Lay wtr line. Take delivery of 8-5/8" surface csg, 5-1/2" production csg, 2-3/8" plastic coated tbq & wellhead assembly.

02/10/90 Spud, RU & run 11 jts of 8-5/8" csg to 416'. Cmt w/ 250 sx Class "C" 2% CaCl<sub>2</sub>. PD 8:00 PM. Circ 65 sx. WOC 18 hrs.

02/14/90 TD 3900'. Circ & cond hole. POH & LD DP, DC & bit. RIH w/ 5-1/2" csg to 3900'. Repair fittings on header.

02/15/90 Run 5-1/2" csg to 3900'. RU Howco & displace csg. Cmt w/ 650 sx Howco lite, 1/4# flocele, tail w/ 200 sx. Class "C" 2% CaCl<sub>2</sub>. PD @ 9:30 AM. No cmt circ. WOC 43 hrs. ND BOP, set slips & cut off. RD.

02/16/90 Build fence in front of pit. Fill in mouse hole. Install well head.

02/17/90 RU mast truck & log well: GR, CCL, CNL from TD to 2000', GR, CCL, CBL from TD to surface. RD loggers. WOC.

02/20/90 Set 4 guy line anchors. MI&RU PU. Haul 1" tbq & 2-3/8" tbq to 414'. RU Howco & 1" squeeze 5-1/2" w/ 100 sx Premium Plus Neat @ 14.8#. Circ 20 sx. PU on 5-1/2" csg & set slips, set csg in tension. NU wellhead & SION.

02/21/90 RU & Perf Lower Queen zone from 3682'-90', 3699'-3701', 3718'-3724', 3738'-3740'. RU & spot 2 bbls acid. PU & set pkr @ 3587' & treat zone w/ 2000 gal 15% HCl NEFE acid in 3 stages of 16 bbls blocking in 2 stages of gelled brine w/ 400# rocksalt each. Had good block action. Avg rate 3.4 bpm @ 2000#, ISIP 1350#, 5 min 1350#, 10 min 1300#, 15 min 1300#. SI for 30 min. Open well & flowdown & swab backload (total load 77 bbls). Release pkr & POOH w/ tbq & pkr. Close well in & SION.

02/22/90 RU & perf Upper Queen zone from 3590-96', 3600-06', 3620-34', 3642-48', 3 spf w/ 4" guns, 108 holes. RD perf. RIH w/ RBP, pkr & tbq. set RBP @ 3677'. Test RBP - okay. POH & spot 2 bbls acid @ 3648'. POH to RBP okay. POH & spot 2 bbls acid @ 3648'. POH to 3494' & set pkr, load & test backside to 500# - okay. RU & acidize Upper Queen w/ 2500 gal 15% NEFE HCL acid in 3 stages of 20 bbls each, blocking w/ 2 stages of 600# rocksalt. Had excellent block action. Avg rae 3.2 bpm, avg psi 2000#. Flush to btm perf. ISIP 1300#, 5 min 1300#, 10 min 1250#, 15 min 1250#. SI for 30 min. Open well & flowed down. Total load 92 bbls. Flowback all of load. Release pkr. Wash fill off of RBP & POH above perms. SION.

02/23/90 POH w/ tbq & pkr & RBP & LD. RIH w/ 2-3/8" x 5-1/2" IPC AD-1 inj pkr & 2-3/8" tbq. RU & circ 100 bbls 2% KCl w/ 1 drum WT-1270 pkr fluid. Set pkr @ 3483'. Load & test backside to 500#. For 30 min - okay. Clear row, ditch, lay, test, pad, & backfill inj line. NU wellhead. Tie in inj line to header & wellhead. Injection line incomplete.

03/01/90 Finish tying into injection line. w/ FG adapters. Will test 03/02/90.

03/02/90 Repair two injection leaks on injection line. Let set overnight.

03/03/90 Turn well on 7 chk for leaks. Well taking water @ 473 BWPD & 1350#.

03/06/90 Clear row, ditch, pad, lay, test, backfill inj line. Tie to well & header.

11/25/92 MIRU. Unset pkr. Tag 261' fill. POH w/tbg & pkr. RIH w/hydrostatic bailer & clean out fill to 3830'. POH & LD bailer. Tally & test in hole w/IPC tbq & pkr. Circ 100 bbls 2% KCL w/100 Omega pkr fluid. Set & test csg pkr 360# for 15 min - tested ok. RDMO.

05/29/93 Tbg leak. MIRU. ND WH & NU BOP. Rel inj pkr. POH & LD 116 jts 2 3/8" 8rd J-55 PC tbq, SN & Baker AD-1 pkr. SD until 06/02/93.

06/02/93 Tuboscope inspected 116 jts 2 3/8" PC tbq, found 57 good jt & 59 bad jts. MI & rack 116 jts 2 3/8" cmt lined tbq. PU Baker AD-1 pkr. RIH w/inj tbq as follows: 5 1/2" x 2 3/8" Baker AD-1 nickel plated pkr, XO sub PC, 113 jts 2 3/8" 8rd J-55 cmt lined tbq (3527.17'), TP 3530.45', KB 10', set @ 3540.45'. ND BOP & NU WH. RU kill truck. Mixed 55 gals Exxon pkr fluid in 100 bbls FW. Circ w/pkr fluid. ND WH. Set pkr @ 3540' w/12 pts tension. NU WH. Press csg to 335#. Run 15 min integrity test, held ok. NMOCD did not witness test. RD Kill truck. RD PU.

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## WELL HISTORY

06/17/93      Hole in tbg. MIRU. ND WH & NU BOP. Rel 5 1/2" x 2 3/8" Baker AD-1 pkr. POH w/113 jts cmt lined tbg & AD-1 pkr.

06/18/93      RIH w/inj tbg as follows: 5 1/2" x 2 3/8" Baker AD-1 nickel plated pkr, XO, 112 jts 2 3/8" cmt lined tbg (3495.67'), TP 3499.17', KB 10', set @ 3509.17'. Test tbg to 3000# below slips, no leaks. ND BOP & NU WH. RU kill truck. Mix 10 gals Tretolite pkr fluid mixed in 100 bbls FW. Circ hole w/pkr fluid. ND WH. Set pkr @ 3509.17' w/12 pts tension. NU WH. Press csg to 330#, ran 15 min integrity test, ok. NMOCD did not witness. RD kill truck. RD PU.

08/13/97      Intent to plug and abandon filed with NMOCD. No record well was ever P&A'd.

08/08/02      Pressure test to 520# for 30 min, well TA'd.

04/16/08      Pressure up to 600#, held for 35 min – good test. Slight pressure drop in the overall chart was because the test was run in the late afternoon and some cooling occurred to the test gauge.