Submit To Approp	riate District (Office			State of No.	117 N /	lovias	•	T					Fe	orm C-105
Submit To Appropriate District Office State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 District II								Revised August 1, 2011							
							1. WELL API NO. 30-025-40702								
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874100 8 2013Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 South St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3. State Oil 8		FEE Lease No		FED/IND	IAN			
					ETION REI										
							5. Lease Name or Unit Agreement Name Cabo Blanco State								
COMPLET				-			• /	d and #32 and		6. Well Numb	er:		1 7 7		
#33; attach this a	ind the plat to	o the C-144 c	losure repo	ort in accor	rdance with 19.1	5.17.1	3.K NM	AC)					1H		
8. Name of Oper		WORKOVEI	R 🔲 DEE	EPENING	□PLUGBAQK				<u>voir</u>	9. OGRID					
COG Prod	uction LL	C				05	<u>5 2013</u>						7955		
10. Address of C 2208 W. M Artesia, NI	lain Street				JUL	_ U '	0 2-			11. Pool name T			ne Spr	ring, We	est
12.Location	Unit Ltr	Section	Том	vnship	Range	REON	EIVED	Feet from	the	N/S Line	Feet	t from the	E/W	Line	<u>1/20/7</u> County
Surface:	В	5	245	5	33E	2	330			North			Eas	t	Lea
BH:	0	5	245		33E			260249		Spath NJ	219		Eas		Lea
13. Date Spudded 14. Date T.D. Reached 3/17/13 4/11/13				15. Date Rig Released 4/14/13					6/	(15/13 RT, GR, etc.) 3664' G			3664' GR		
18. Total Measur	15472'			-	k Measured Dep 15424'	oth	2	0. Was Direct	tional Ye	Survey Made?		21. Ty		tric and O DSN, DL	ther Logs Run
22. Producing In 11215-154			on - Top, E	Bottom, Na	ime										
23.	I				ING REC	ORI			ring						
CASING SI 13 3/8'		WEIGHT 1 54.5		<u> </u>	DEPTH SET 1307'			IOLE SIZE 17 1/2"		CEMENTING RECORD AMOUNT PULLED 950 sx 0					
9 5/8"		40#		5137'			12 1/4"			1425 sx					0
5 1/2"		17‡	ŧ		15472'			7 7/8"		24	475 :	SX			0
24.	I			 LINI	ER RECORD			-	25.	Т	UBD	NG REC			
SIZE	TOP		BOTTOM SACKS CEME			ÉNT				ZE		DEPTH SET			ER SET
										2 7/8"		1052	3'	1051	3' & 10495'
26. Perforation	1 record (inte	rval, size, and	i number)				27. A	CID, SHOT,	I FRA	CTURE, CE	I MEN	IT, SQU	EEZE	, ETC.	
		11215-153	862' (39)	6)				HINTERVAL		AMOUNT A					0.25% 1.0
		15424-15						11215-15362'		Acdz w/33305 gal 7 1/2%; Frac w/3015937# sand & 2534143 gal fluid					
28.]	PRC	DDUC	CTION		I					
Date First Produce 6/1	ction 7/13	Pro			owing, gas lift, pi Flowin	imping)	Well Status	(Proc		<i>-in)</i> oducir	ng	
Date of Test 6/24/13		24	Choke Si Op	ben	Prod'n For Test Period			1071		- MCF 1365	w	ater - Bbl 983			Dil Ratio
Flow Tubing Press. 280#			Calculate Hour Rat	e	Oil - Bbl. 1071		Ga	s - MCF 1365	v V	Vater - Bbl. 983		Oil Gra	avity - A	API - (Cor	r.)
29. Disposition of Sold	f Gas <i>(Sold</i> ,	used for fuel.	vented, et	tc.)			·				30. 1	Fest Witne		y n Olguir	1
31. List Attachm Logs, Dire		rveys			<u> </u>										
32. If a temporar						-									,
33. If an on-site l	ourial was us	ed at the well	, report th	e exact loc	ation of the on-s Latitude	ite bur	rial:			Longitude				NA	D 1927 1983
I hereby certi	fy that the	informatio	on shown	n on both	sides of this Printed	form	is true	and comp	lete t	to the best of	f my	knowle	dge ar	nd beliej	f
Signature Z	lo	- Da	ins			rmi [Davis	Titl	le R	Regulatory A	naly	/st		Date:	7/3/13
E-mail Addre	ss: sdavis	@concho.	com								K	5			
												_			

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JUL 2 5 2013

HOBBS OCD

INSTRUCTIONS

JUL 0 5 2013

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt138	3' T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 488	6' T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry	T. Rustler	1282'	T. Dakota		
T.Tubb	T. Delaware Sand	_5138'	T. Morrison		
T. Drinkard	T. Bone Spring Lm	9021'	T.Todilto		
T. Abo	T. 1 st Bone Spring	10038'	T. Entrada		
T. Wolfcamp	T. 2 nd Bone Spring	10414'	T. Wingate		
T. Penn	T		T. Chinle		
T. Cisco (Bough C)	T		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology