

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 7
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-04385
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27, Unit O, T13S, R31E
990' FSL & 1650' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rock Queen Unit #339. API Well No.
30-005-00890

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/13 - Test anchors to 22,500 psi to update test period. Tested okay. NDWH & NU, 3k, BOP. With pkr set at 2975'; test tbg-csg annulus w/ 540 psi. Leaked off to 520 psi in 30 mins. Release pkr & moved up hole to 2777'. (had tite spot at 2792', taking 4 points of over pull above normal weight to pull thru same) Test to 560 psi & leaked off to 530 psi in 30 mins. Release pkr & finished TOH w/ a total of 93 jts of 2 3/8" O.D., reg IPC tbg. PU 2 7/8" O.D. tbg work string & TIH w/ Globe's 5 1/2" RBP. Ran & set at 2940' (did not feel tite spot at 2792'). Release from RBP w/ T-2 on-off tool at 2935' w/ SN at 2932'. Circ hole clean. Test 5 1/2" csg from surf to 2940' w/ 520 psi. Leaked off to 510 psi in 30 mins.

6/7/13 - Recorded csg psi for 12 hs. Psi remained at 0#. Lower T-2 on/off tool and latched onto RBP at 2940'. TOH, LD 2 3/8" OD tbg WS w/ RBP. TIH w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 regular IPC tbg with Globe Energy's 5 1/2" nickel plated AS1-X pkr with 1.50 "F" profile nipple. Set pkr from 2933'-2940'. Test tbg-csg annulus with 570# for 15 min. No psi loss. Release from pkr and circ pkr fluid. Latched back onto pkr, NDBOP & NU Larkin tbg head. Pulled 10 pts of tension on pkr and installed 2" full opening Al-Br tbg valve. Took 30 min pre-MIT. Started psi was 540# and ending psi = 550#. Connected up psi recorder & left same tied to WH to monitor psi.

6/10/13 - SICP = 46 psi. Recording chart ran for 65 hs. Csg pressure showed 46 psi in first one hour of SI and did not increase during the remainder of test. Pkr is holding. Called Maxey Brown w/ OCD. Took 31 min MIT; starting pressure = 590 psi & ending pressure = 580 psi. Test is good. Copy of chart is attached. Well remains a monitor well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 06/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

JUL 15 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 12 MONTH PERIOD

ENDING

JUN 10 2014

JUL 29 2013

HOBBS OCD

JUL 20 2013

RECEIVED

