

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 35
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☒

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter C : 330 feet from the North line and 3390 feet from the East line
Section 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3821' GL

RECEIVED

JUL 22 2013

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
DOWNHOLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operation, state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion
7-02-2013- MIRUWSU, RIH, Tag @ 4378' R/D wireline N/D wellhead & discovered no tbq in hole. Talked to Maxie Brown, of OCD About carrying on w/ procedure . P/U tbq Tag @ 4399'
07-08-2013 - Spot 25 sks of Class C cement @ 4399' - 4248', WOC & TAG, Spot 70 sks of Class C cement @ 3252' - 2851', WOC & TAG
07-09-2013 - Perf @ 2100', talked to Maxie Brown, of OCD about spotting across Perfs & Squeezing away cement, spot 60 sks of class C cement @ 2150' - 1789', Squeeze away 2 bbls WOC & TAG @ 1890', Perf @ 400', circulate 90 sks of Class C cement and well lost circulation, locked up @ 750 psi
07-10-2013 - Verify cement @ surface, 07-10-2013 - Job finished Well complete

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 07/16/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 07-26-2013

Conditions of Approval (if any):

JUL 29 2013