

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031621-B	
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name:	
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707		7. If Unit or CA. Agreement Name and/or No.:	
3b. Phone No. (include area code) 713-659-3500		8. Well Name and No. Britt-Laughlin Com #1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL (UL C) Sec 8 T20S R37E		9. API Well No. 30-025-06006	
		10. Field and Pool, or Exploratory Area Eumont: Yates-7Rvrs-Queen	
		11. County or Parish, State Lea Co., NM	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being uneconomical at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The procedure for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/5-1/2" CBP, set @ ~2350'.
- Bail ~20' cmt on top of plug.
- RDMO wireline.
- Notify BLM & NMOCD of intent to demonstrate mechanical integrity.
- Load csg 2/2%KCL & test to 600 psi. Chart test & wait for approval from BLM & NMOCD.
- RDMO

Submit NAI to P&A

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Signature Bart Trevino	Title Regulatory Analyst
Date May 28, 2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Jerry Blakley	Title Office
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

FOR RECORD ONLY

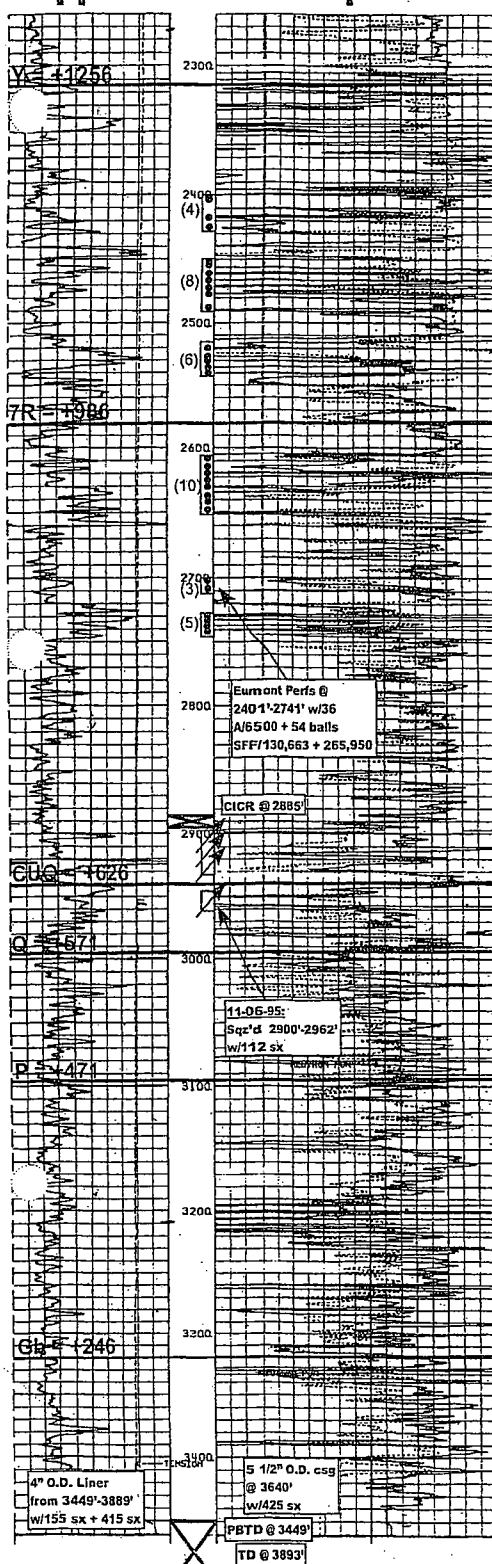
UCD 2-26-13

JUL 29 2013

DENIED

CURRENT WBD:

Upper Eumont Completion



C-08-20S-37E

COMPANY Doyle Hartman
(Conoco)
WELL Britt-Laughlin "Com" No. 1
(Britt "B-B" No. 1)
FIELD Eumont-Eunice Monument
LOCATION 660' FNL & 1980' FUL (C)
Section 8, T-20-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3566'
GL 3557'

HOBBS OCD

JUL 23 2013

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COMPLETION RECORD

SPUD DATE 12-5-36 COMP. DATE 2-25-37
TD 3893' PBTD 3893' (Orig)
CASING RECORD 10 3/4" @ 256' w/225 sx
7 5/8" @ 2319' w/900 sx
5 1/2" @ 3640' w/425 sx
4" L @ 3449'-3889' w/155 sx + 415 sx (12-51)
COMP. INTERVAL OH: 3640'-3893'
(OH Pkr @ 3838')
STIMULATION Natural
POT. F/1056 BOPD + 3650 MCFPD (Below Pkr)
F/28,000 MCFPD (Above Pkr @ 3695'-3705')
GOR 3456' GR
CHOKE 3/4" TUBING 2 3/8" @ 3838'
REMARKS
Rpt'd shows: S008G 2345'-2365'. Broken Lime/Gas at 2610'-2640'.
12-29-36: 2710' L (WOC after sqz job w/150 sx).
1-5-37: 2860' L (WOC after sqz job w/75 sx).
11-20-42: First report of Eunice-Monument water production.
12-28-48: Eunice-Monument TA'd.
12-1-51 to 1-1-52: Set 4" L at 3449'-3889' w/155 sx. F/66 BOPD + 563 MCFPD + 72 BOPD (3752'-3762'). F/4400 MCFPD (3724'-3742').
Well shut in due to 100% gas prod (3-10-52).
7-52: Unsuccessful attempt to restore oil production.
1-10-53: Set CIRC at 3405'. Sqz'd w/100 sx. Perf'd Eumont at 2900'-2962' w/48. F/3557 MCFPD at 159 psig.
10-24-90: F/465 MCFPD. FCP = 322 psi.
11-15-91: CO to 3429'. Installed pumping unit. P/430 MCFPD + 50 BOPD. CP = 38 psi.
12-93: Well TA'd.
8-18-95 to 8-22-95: Ran VDCBL-GR-CCL log & DSN-GR-CCL log.
Drilled cmt to 3469' (TOL). Ran LSS-DSN-GR-CCL log & FUS-GR log.
11-1-95 to 11-8-95: Cat'd 7 5/8" x 5 1/2" annulus & 10 3/4" x 7 5/8" annulus w/700 sx. Filled cellar w/9 cu yd of Redi-mix concrete. Tested 5 1/2" O.D. csq to 3200 psi (0'-2731'). Set CIRC at 2885'. Sqz'd w/112 sx (2900'-2962'). Perf'd Eumont 2401'-2741' w/36. A/6500 + 54 balls (5 stages). Balled out 4 of 5 stages. Bottom 3 stages quick vacuum (2605'-2741'). Landed 2 3/8" O.D. tbq at 2837'. POP @ 10.5 x 64 x 1 1/4.
11-29-95: P/1166 MCFPD. Choke = 30/48. CP = 196 psi.
5-24-00 to 5-31-00: Pulled rods & tbq. Raised 2 3/8" O.D. tbq to 2386'. Installed 2 3/8" x 2' CBJ & hvy-duty frac valves. SFF/130,663 + 265,950 at 34 BPH. WHTP = 2466 psi. DS = 1420 psi. Flowed back load. CO to 2876'. Landed 2 3/8" O.D. tbq at 2825'. POP @ 10.5 x 64 x 1 1/4.
7-18-00: P/588 MCFPD + 15 BOPD. Choke = 60/128. CP = 37 psi.

JUL 23 2013

The referenced well has been shut in without approval.

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43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

43 CFR 3162.3-4

(c) No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. The authorized officer may authorize a delay in the permanent abandonment of a well for a period of 12 months. When justified by the operator, the authorized officer may authorize additional delays, no one of which may exceed an additional 12 months. Upon the removal of drilling or producing equipment from the site of a well which is to be permanently abandoned, the surface of the lands disturbed in connection with the conduct of operations shall be reclaimed in accordance with a plan first approved or prescribed by the authorized officer.

Therefore you are ordered to do the following:

Submit notice of intent to plug and abandon this well.

For monitoring and tracking purposes, please submit appropriate paperwork to this office attention: Jerry Blakley.

If you have any questions, contact Jerry Blakley at (575) 234-5994.