

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM24161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GULF FEDERAL COM 12. Name of Operator  
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com9. API Well No.  
30-025-256373a. Address  
15 SMITH ROAD  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-687-737510. Field and Pool, or Exploratory  
LUSK; NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T18S R32E Mer NMP NESE 1980FSL 660FEL

11. County or Parish, and State

LEA COUNTY, NM

HOBBS OCD

JUL 23 2013

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND ATTACHED, AN UPDATED SITE SECURITY DIAGRAM FOR THE SUBJECT WELL.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #208830 verified by the BLM Well Information System  
For CHEVRON U.S.A. INC., sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/30/2013 ( )

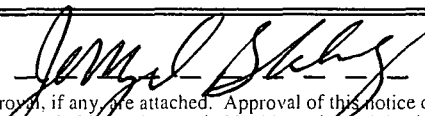
Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/29/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

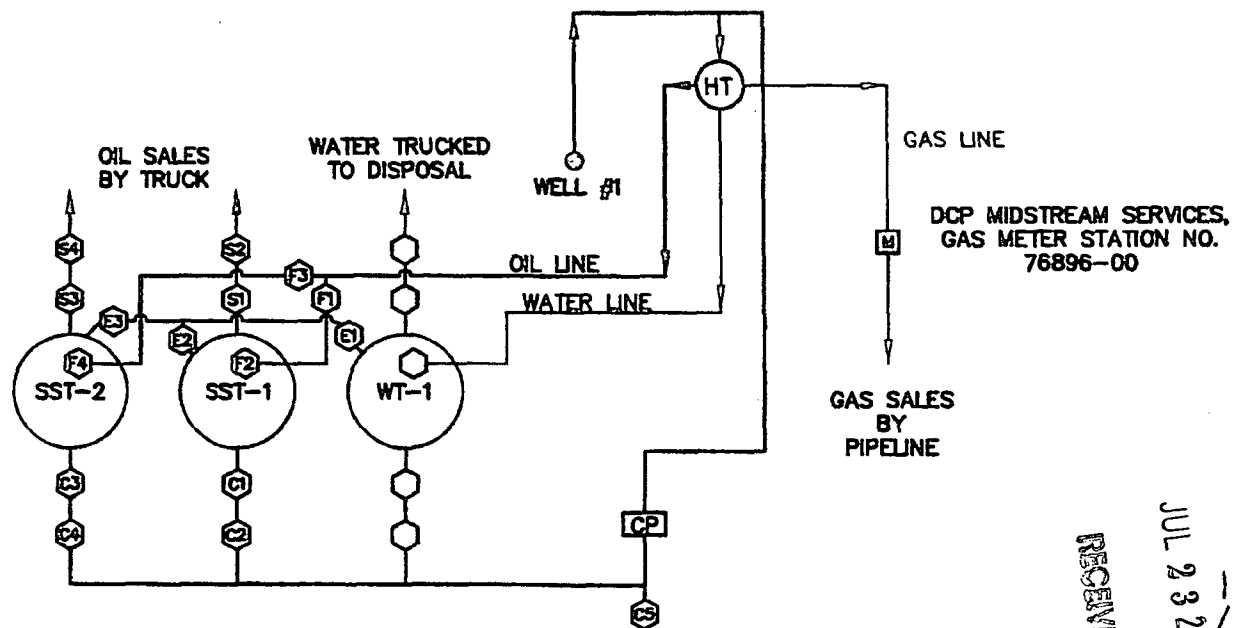
Approved By 	Title	ACCEPTED FOR RECORD	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	JUL 19 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

FOR RECORD ONLY

OCD 7-26-13

JUL 29 2013



DCP MIDSTREAM SERVICES,  
GAS METER STATION NO.  
76896-00

GAS SALES  
BY  
PIPELINE

RECEIVED  
JUL 23 2013  
HOBBS  
1980 FSL  
660 FEL  
N. Lusk  
OIL

### CLOSED PRODUCTION SYSTEM

1. OIL SALES BY TRUCK
2. SEAL REQUIREMENTS

#### A. PRODUCTION PHASE:

VALVES (C1,C2,C3,C4,C5) SEALED CLOSED  
VALVES (S1,S2,S3,S4) SEALED CLOSED

#### B. SALES PHASE (FROM SST-1)

VALVES (C1,C2) SEALED CLOSED  
VALVES (F1,F2) SEALED CLOSED  
VALVE (E2) SEALED CLOSED  
VALVES (S3,S4) SEALED CLOSED  
VALVES (S1,S2) OPEN

### LEGEND

SST-1, 300 BBL OIL TANK  
SST-2, 300 BBL OIL TANK  
WT-1, 300 BBL WATER TANK  
HT, 4' X 20' HEATER TREATER  
CP CIRCULATING PUMP  
M GAS METER  
○ VALVE

NOT TO SCALE

DATE  
04/25/2013  
DOW. BY  
IM  
FILE  
REVISIONS  
REV. NO. 1.0

GULF FEDERAL COM #1 TB  
SITE SECURITY DIAGRAM  
NM 24161, NE/4 OF SE/4  
SECTION 33, T18S, R32E  
LEA COUNTY, NEW MEXICO

LOCATION OF SITE SECURITY PLAN  
CHEVRON USA INC.  
56 TEXAS CAMP ROAD  
LOVINGTON, NM 88260

TETRA TECH, INC.  
MIDLAND, TEXAS

