

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM22643
2. Name of Operator CHEVRON U.S.A. INC. / Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T19S R32E Mer NMP NESE 1980FSL 660FEL		8. Well Name and No. LANDSDALE "D" FEDERAL COM 1 ✓
		9. API Well No. 30-025-26256 ✓
		10. Field and Pool, or Exploratory LUSK; NORTH
		11. County or Parish, and State LEA COUNTY, NM ✓

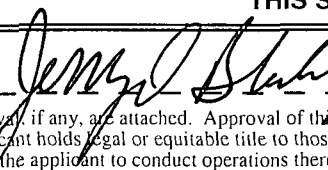
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND ATTACHED, AN UPDATED SITE SECURITY DIAGRAM FOR THE SUBJECT WELL.

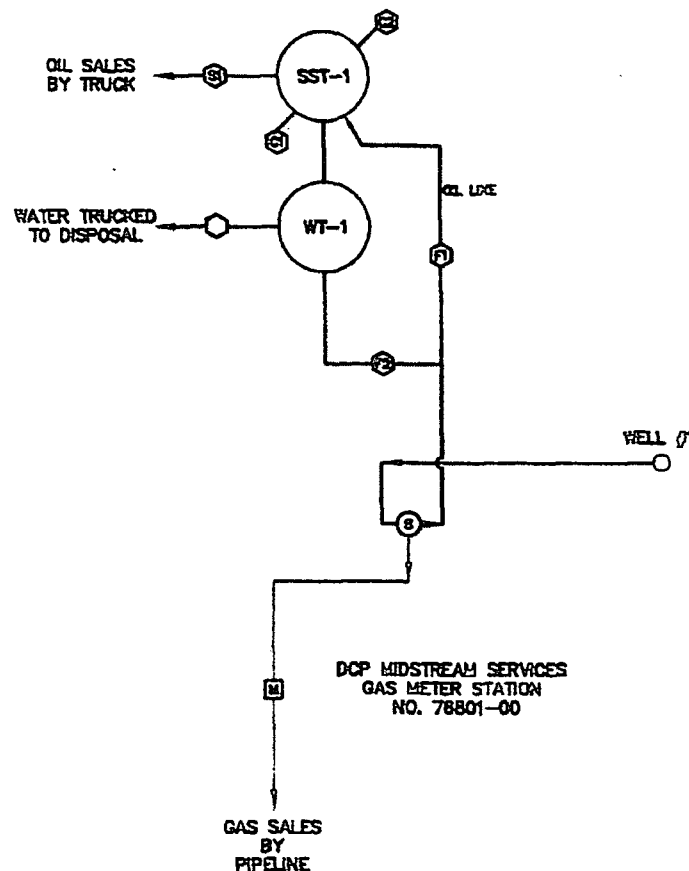
Accepted for Record Purposes.
Approval Subject to Onsite Inspections.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #208834 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 05/30/2013 ()	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/29/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
ACCEPTED FOR RECORD	
Approved By 	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date JUL 19 2013
	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation of any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******FOR RECORD ONLY**

OLD 7-26-13

JUL 29 2013



HOBS OGD
JUL 23 2013
RECEIVED

1980 FSL
660 FEL
WASH NORTH

3D-025-26256

LANDSDALE "D" FEDERAL COM #1 TB
SITE SECURITY DIAGRAM
I NM 22643, NE/4 OF SE/4
SECTION 4, T19S, R32E
LEA COUNTY, NEW MEXICO

LOCATION OF SITE SECURITY PLAN
CHEVRON USA INC.
56 TEXAS CAMP ROAD
LOVINGTON, NM 88260

TETRA TECH, INC.
MIDLAND, TEXAS



DATE
04/25/2013
Dwg. No.
IM
FILE
MIDLAND
MIDLAND, TEXAS

NOT TO SCALE

CLOSED PRODUCTION SYSTEM

1. OIL SALES BY TRUCK
2. SEAL REQUIREMENTS

A. PRODUCTION PHASE:

VALVES (C1,C2) SEALED CLOSED
VALVE (S1) SEALED CLOSED

B. SALES PHASE (FROM SST-1)

VALVES (C1,C2) SEALED CLOSED
VALVE (F1) SEALED CLOSED
VALVE (S1) OPEN

LEGEND

SST-1, 250 HBL OIL TANK
WT-1, 300 HBL WATER TANK(FIBERGLASS)
⑨ 3' X 10' SEPARATOR
○ VALVE
IM GAS METER