

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28955
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 333
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ WIW **HOBS OCD**

2. Name of Operator  
Occidental Permian Ltd. **JUL 23 2013**

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294 **RECEIVED**

4. Well Location  
Unit Letter J : 1400 feet from the South line and 2430 feet from the East line  
Section 30 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/13 - 6/13/13:

MI x RU pulling unit. ND WH x NU BOP. Pressure test casing. Pull injection equipment x tubing. RBIH with tandem packer assembly (5-1/2" KTC hydraulic tandem packer set @ 4166'-4168', 5-1/2" Arrow-Set 1-X injection packer set @ 4030'-4037') on 127 jts. 2-7/8" duoline-20 injection tubing. ND BOP x NU WH. Run MIT (held 600 psi x 30 min.) x return well to injection. RD x MO x clean location.

Note: Well had been down for high casing pressure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/27/13

Type or print name Mark Stephens E-mail address: Mark.Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
APPROVED BY Mark White TITLE Compliance Officer DATE 7-26-2013

Conditions of Approval (if any):

JUL 29 2013

HOEBS OCD

JUL 23 2013

RECEIVED

