

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM96855
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R32E Mer NMP SESW 330FSL 2005FWL		8. Well Name and No. NORTH LUSK 29 FEDERAL 1
		9. API Well No. 30-025-34673
		10. Field and Pool, or Exploratory LUSK; NORTH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

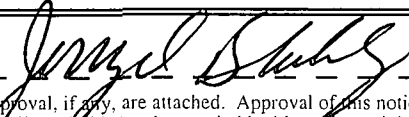
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND ATTACHED, AN UPDATED SITE SECURITY DIAGRAM FOR THE SUBJECT WELL

**Accepted for Record Purposes.**  
**Approval Subject to Onsite Inspections.**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #208827 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 05/30/2013 ( )	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

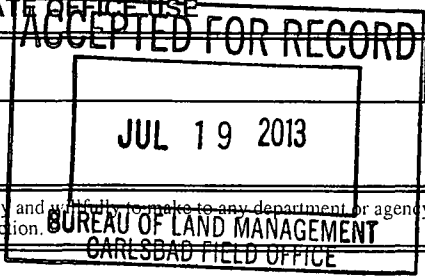
Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

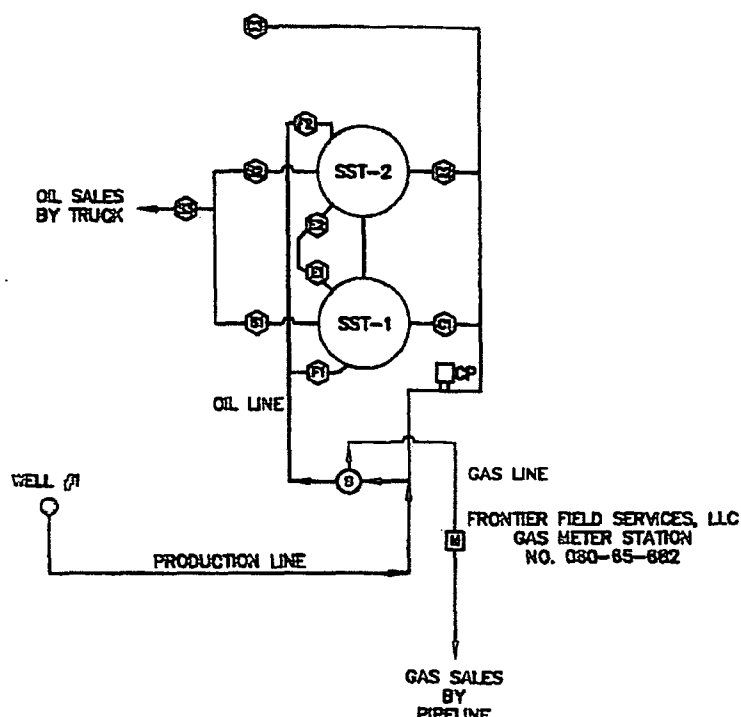
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**FOR RECORD ONLY**  
OCD 7-26-13

**JUL 29 2013**





HOBSOCD  
JUL 23 2013  
RECEIVED

330 FSL  
2008 FSL  
GAS LEA

30-025-34673

**CLOSED PRODUCTION SYSTEM**

1. OIL SALES BY TRUCK
2. SEAL REQUIREMENTS

**A. PRODUCTION PHASE:**

VALVES (SI,SR,SS) SEALED CLOSED  
VALVES (CI,CR,CS) SEALED CLOSED

**B. SALES PHASE (FROM SST-1)**

VALVES (CI,CR,CS) SEALED CLOSED  
VALVES (SI,SR) SEALED CLOSED  
VALVE (FI) SEALED CLOSED  
VALVE (SB) SEALED CLOSED  
VALVE (SI,SS) OPEN

**LEGEND**

- SST-1, 600 BBL OIL TANK  
SST-2, 600 BBL OIL TANK  
② 4' X 10' SEPARATOR  
CP CIRCULATING PUMP  
M GAS METER  
○ VALVE

NOT TO SCALE

DATE  
04/25/2013  
DRA. BY  
TM  
FILE  
REVISIONS TO RECORD

NORTH LUSK 29 FEDERAL #1 TB  
SITE SECURITY DIAGRAM  
N NM 96855, SE/4 OF SW/4  
SECTION 29, T18S, R32E  
LEA COUNTY, NEW MEXICO

LOCATION OF SITE SECURITY PLAN  
CHEVRON USA INC.  
56 TEXAS CAMP ROAD  
LOVINGTON, NM 88260

**TETRA TECH, INC.**  
MIDLAND, TEXAS

