UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

	FORM AF' OMB NO Expires
5.	Lease Serial No

ED. 0135

2010

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
handoned well. Use form 3160-3 (APD) for such proposals.	

6.	If Indian, A''	ribe Name
7	If Unit 4	aement Name and

1511

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				f Unit / a 016 15	eement, Name and/or No.
1. Type of Well				eli i No).
Oil Well Gas Well 🛭 Otl	ner: INJECTION			1CA Unit 449	
2. Name of Operator Contact: SUSAN B MAUNDER CONOCOPHILLIPS COMPANY E-Mail: Susan.B.Maunder@conocophillips.com				Pi No. 0- 025-39429	
3a. Address P.O. BOX 51810 MIDLAND, TX 79710-1810		3b. Phone No. (include area code Ph: 432-688-6913	<u>ر</u> ا	10. and Pool, or Exploratory MALJAMAR; GRAYBURG-SANANDR	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,			County or Parish,	and State
Sec 26 T17S R32E Mer NMP 760FNL 1430FWL JUL 2 3 2013				EA COUNTY (COUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF !	ұотісе, REPOR	T, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
	☐ Acidize	□ Deepen	☐ Production (St	tart/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	,	☐ Well Integrity
■ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily A	A bandon	Change to Original A
1 mar Abandonness (Notice	Convert to Injection	Plug Back	☐ Water Disposa		PD
	,				· · · · · · · · · · · · · · · · · · ·
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
ConocoPhillips respectfully requests approval to change the plans for this well. This sundry notice of intent requests approval to install buried lines to service this well as an injection well.					
ConocoPhillips will utilize 3", 2500 lb, fiberglass line buried according to BLM rules. A 15' construction corridor will be needed to bury approximately 500' of line. Enclosed are the following supporting documents Supplemental Surface Use Plan of Operations					
-Overview man of new facilities/injection lines.					
-Well-specific map for MCA #449					
-Cross section of trench for burying the line. TN -Survey Plat of Proposed Pipeline 6/24/13					
This well is expected to be completed in April 2013.					

14. I hereby certify that the	For CONOCOPHILLIPS CO	ed by the BLM Well Information System DMPANY, sent to the Hobbs g by KURT SIMMONS on 04/30/2013 ()
Name(Printed/Typed)	SUSAN B MAUNDER	Title SR. REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date 04/29/2013
21	THIS SPACE FOR FEDER	AL OR STATE OFFICE USE
1/0	Maxim	G FIFLD MANAGER 7/16/13

Approved By (1) Figure 2. Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title W TILLU WIMIN TULIN

CARLSBAD FIELD OFFICE

Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

7-26-13

Additional data for EC transaction #205576 that would not fit on the form

32. Additional remarks, continued

Authorization to Inject was received from the state NM OCD on April 11, 2013.

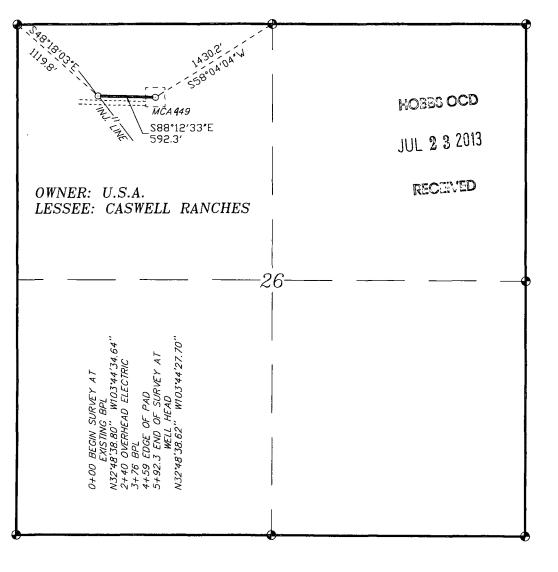
This is a duplicate sundry for one submitted in December 2012.

HOESS OCD

JUL 2 3 2013

RECEIVED

SECTION 26, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

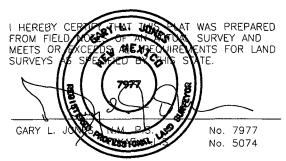


LEGAL DESCRIPTION

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A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 26, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

592.3 FEET = 0.11 MILES = 35.89 RODS = 0.41 ACRES



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 28710 Drawn By: **J. GOAD**Date: 6-10-2013 Disk: JG - 28710P

ConocoPhillips

REF: PROPOSED MCA 449W INJECTION PIPELINE

1000

2000 FEET

A PIPELINE CROSSING USA LAND IN
SECTION 26, TOWNSHIP 17 SOUTH, RANGE 32 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 6-7-2013 Sheet 1 of 1 Sheets