

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0157
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case/Serial No.
LC-068474

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R./M., or Survey Description)

(H), Sec 10, T14S, R31E
1980' FNL & 660' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #33

9. API Well No.

30-005-01025

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/21/13 - NDWH & NUBOP. Release pkr & TOH with 93 jts of 2 3/8" OD IPC tbg with 4" AD-1 pkr. Pkr had lost 4 slips plus 4" x 4" pkr rubber.

5/22/13 - TIH w/ 2 3/8" OD tbg with 3 3/8" x 8.47' cutrite shoe, ran and tag at 2724'. RU swivel to mill through tight spot. Had excessive torque. TOH w/ tbg and shoe. TIH w/ 2 3/8" OD tbg, 3 3/8" OD string mill, 1 - 2 7/8" OD DC and 3 3/8" tapered mill. Ran & tag at 2724'. Milled out tight spot, lower through 4" liner tie back area with no torque. Lower mill to TD of 3079'. Unable to get circ. Lost 53 BPW. Pull taper mill with BHA up to 2987'.

5/23/13 - Lower tbg with mills to TD. Rotate mill on bottom to remove debris. TOH w/ tbg & BHA. Did not recover any material from WB. TIH w/ 2 3/8" tbg and 3 3/8" x 8.47' cutrite shoe. Ran to 2724' and wipe out tight spot in float collar. Lower to 2765' and remove tight spot at 4" liner tie-back. Ran to TD. Rotate and reverse circ, place 5 pts of weight on shoe in an attempt to recover debris from failed pkr. TOH w/ tbg and BHA. No recovery in shoe. TIH w/ 93 jts of 2 3/8" OD 4.7# 8rd EUE J-55 regular IPC tbg w/ "turned down collars", 2' IPC sub plus 4" nickel plated AS1-X packer w/ 1.43" "F" profile nipple. Ran & set pkr from 3006' to 3013'. NDBOP & NUWH. Circ pkr fluid, latched onto pkr, pulling 8 pts tension. Ran MIT. Test for 35 mins; start pressure = 530# and ending pressure 520#. Copy of chart is attached. Connect to injection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 05/30/2013

ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ DAVID R. GLASS
JUL 16 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR 12 MONTH PERIOD
ENDING MAY 23 2014

JUL 30 2013

