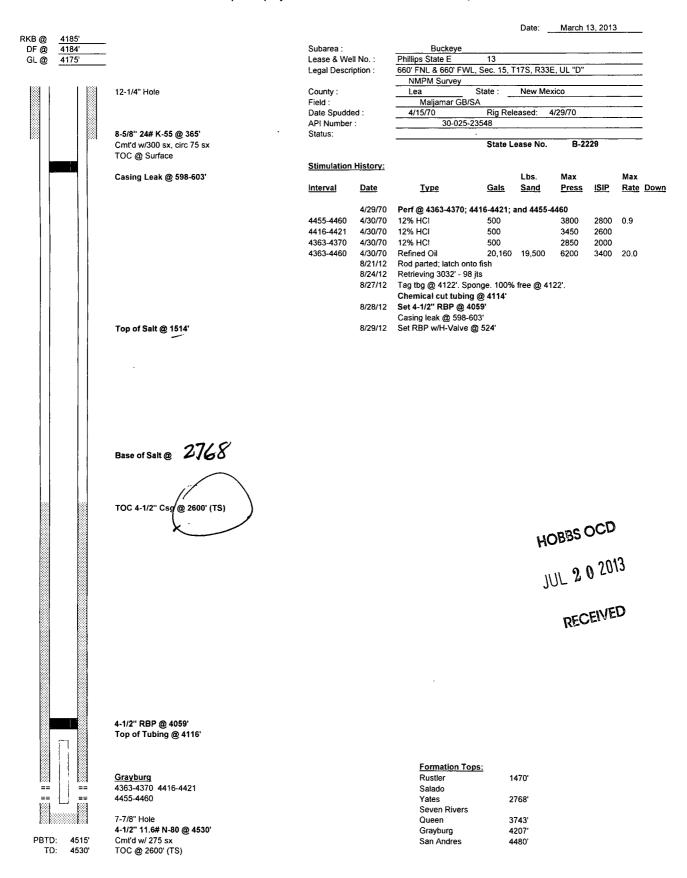
•4	Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103 May 27, 2004	
	District I Energy, Winerais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
	District II	30-025-23458	
	1301 w. Otaliu Avc., Altesia, Nivi 88210	5. Indicate Type of Lease	
	District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🛛 FEE 🗌	
	District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM	B-2229	
	87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Phillips E State	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well number	
	1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🗌 Injection	13	
	2. Name of Operator	9. OGRID Number	
	ConocoPhillips Company	217817	
	3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	10. Pool name or Wildcat Maljamar GB/SA	
	4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line		
	Section 15 Township 17-S Range 33-E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4175' GR – 4124' DF		
	Pit or Below-grade Tank Application Or Closure		
	Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A		
	Pit Liner Thickness: STEEL mil Below-Grade Tank: Volumebbls; Construction MaterialSTEEL		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK D ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	2) RIH Tbg – Tag RBP @ 4,059'. Circ hole w/ 10# MLF. Cap BP w/ 30sx cmt @ 4,059' to 3,693'		
	3) Spot 25sx cmt @ 2,818' to 2,668'. WOC-Tag $-(B. SALT)$		
HOBBS OCD			
.,			
	 6) Perf @ 653'. Sqz 120sx emt - disp to 315'. WOC-Tag 7) Porf @ 60'. Circ 30sx emt to surface in all casings. CIPL. CMT. TO JUL 2 0 2013 7) SURFACE (INSIDE / CUTSIDE) *Check pressure on all casings after every Tag 		
	7) Porf@ 60'. Circ 30sx cmt to surface in all casings. CIRL. LMT. TO		
	SURF	ACE (INSIDE/OUTSIDE)	
	RECEIVED		
	*Check pressure on all casings after every Tag		
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.			
SIGNATURE TITLE P&A Tech DATE 7/18/2013			
Type or print name Greg Bryant			
	For State Use Only	JUL 30 2013 7.	
	Conditions of Approval (if any):	LATTUCEN DATE UI JUI 2013	
		$111302013 \checkmark 7$	

WELLBORE SKETCH ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

•...



WELLBORE SKETCH ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

. . . .

