District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.
	oop System Permit or Closure Plan	
(that only use above ground	d steel tanks or haul-off bins and propose to implen	<u>ent waste removal for closure)</u>
closed-loop system that only use above ground support of this request does never the operation of the second secon	Type of action: Permit Closure rm C-144 CLEZ) per individual closed-loop system reques teel tanks or haul-off bins and propose to implement waste not relieve the operator of liability should operations result i r of its responsibility to comply with any other applicable go	<i>removal for closure, please submit a Form C-144.</i> n pollution of surface water, ground water or the
I. Operator: ConocoPhillips Company	OGRID #:	217817
Adducer 4001 Dembrack Street		
Address: 4001 Penbrook Street Facility or well name: Phillips E State #13		
API Number: 30-025-23458	OCD Permit Number:	P1-116534
• • • • • • • • • • • • • • • • • • • •		
Center of Proposed Design: Latitude32.84013676 Longitude103.65750446 NAD: []1927 [] 1983 Surface Owner: [] Federal 🛛 State [] Private [] Tribal Trust or Indian Allotment		
2.		
Above Ground Steel Tanks or Haul-off	er or Drilling (Applies to activities which require prior ap Bins	P&A HOB3S OCD
Signs: Subsection C of 19.15.17.11 NMAC		
 ☑ 12"x 24", 2" lettering, providing Operator's ☑ Signed in compliance with 19.15.3.103 NM. 	name, site location, and emergency telephone numbers	JUL 2 0 2013
4		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC RECEIVED Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Image: Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Image: Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Image: Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Image: Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Image: Design Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Image: Design (attach copy of design) API Number:		
	tems That Utilize Above Ground Steel Tanks or Haul acilities for the disposal of liquids, drilling fluids and dr	
Disposal Facility Name:Gandy-Ma	rley Inc Disposal Facility Per	mit Number:NM-01-0019
	Disposal Facility Pe	
Will any of the proposed closed-loop system op Yes (If yes, please provide the information	erations and associated activities occur on or in areas that on below) \bowtie No	at will not be used for future service and operations?
Re-vegetation Plan - based upon the appr	used for future service and operations: tions based upon the appropriate requirements of Sub opriate requirements of Subsection I of 19.15.17.13 NM ppropriate requirements of Subsection G of 19.15.17.13	AC
6. Operator Application Certification:		······································
	with this application is true, accurate and complete to the	best of my knowledge and belief
	Title:	
AS -		
	Date:	
e-mail address: greg.bryant@basicene	rgyservices.com Telephone:	(432) 563-3355
Form C-144 CLEZ	Oil Conservation Division	302013 Page 1 of 2

7. OCD Approval: Permit Application (including closure plan) Closure Pla OCD Representative Signature:	an (only) FOR RECORD ONLY Approval Date: 7-26-13 OCD Permit Number: P1-06536		
OCD Representative Signature:	Approval Date:		
Title: <u>Compliance Officer</u>	OCD Permit Number: <u>P1-06536</u>		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:			
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
 10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

HOBBS OCD

JUL 2 0 2013

RECEIVED

- 44

I. Design Plan

Above ground steel tanks will be used for the management of all plugging fluids.

II. Operations and Maintenance Plan

Basic Energy will operate and maintain all of the above ground steel tanks involved in plugging operations in a prudent manner to prevent any spills. If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. During an upset condition the source of the spill is isolated and addressed as soon as it is discovered. Free liquids will be removed and loose topsoil will be used to stabilize the spill. The contaminated soil will be either bioremediated or excavated and taken to an agency approved disposal facility.

III. Closure Plan

All plugging fluids will go to above ground steel tanks and will be hauled by various trucking companies to an agency approved disposal facility.

Impacted areas which will not be used for future service or operations will be reclaimed and reseeded as stated in the APD.

HOBBS OCD

JUL 2 0 2013

RECEIVED

ConocoPhillips Company Phillips E State #13 Unit D, Section 15, T17S, R33E Lea County, New Mexico API# 30-025-23458

HOBBS OCD

JUL 2 0 2013

RECEIVED

Equipment & Design:

Basic Energy Services will use a closed loop system in the plugging and abandonment of this well. The following equipment will be on location:

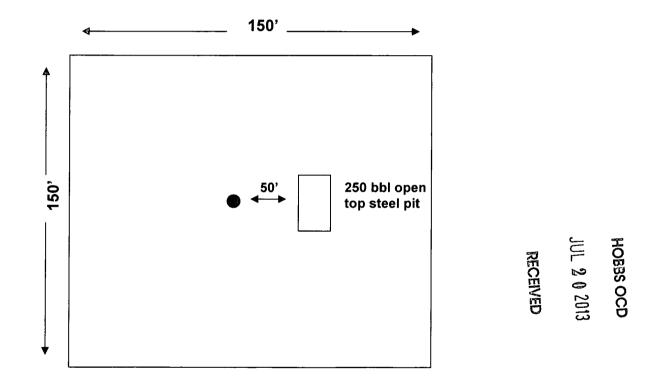
(1) 250 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor the release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be R360 Disposal, permit number NM 01-0006. ConocoPhillips Company Phillips E State #13 Unit D, Section 15, T17S, R33E Lea County, New Mexico API# 30-025-23458



All distances approximate Not to scale

٠,