Submit Copy To Appropriate District Office	tate of New Mexico	Form C-103 Revised August 1, 2011
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		WELL API NO. 30 025 40936
		5. Indicate Type of Lease
		STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VB-1184 7. Lease Name or Unit Agreement Name
		Caza Ridge 14 State
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other		8. Well Number 4H
Name of Operator Caza Operating, LLC		9. OGRID Number 249099
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Tx 79701 Antelope Ridge Bone Sprgs-Wes		
4. Well Location Unit Latter D		
Unit Letter P: 330 feet from the South line and 660 feet from the East line Section 14 Township 23-S Range 34-E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3366' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
-10-13_ TD well @ 15,775 ft 18:00 hrs CDT 7-10-13.		
-13-13_ R/U & Run 320 jts 5-1/2" 20 lb P-110 LTC casing with 23 sleeves + 1 RSI sub to 15,731 ft.		
-14-13_ Cemented Casing with 1960 sks EconCem "H" 12.6 ppg 1.93 yield followed by 760 sks "H"		
SoluCem "H" 15.0 ppg 2.63 yield. Final Lift Pressure 2024 psi.		
7-15-13_ Release Rig @ 06:00 hrs 7-15-13.		
7-23-13_ R/U wireline. Run CBL GR CCL from 10,800-5000'. Locate TOC @ 2700' FS.		
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Spud Date: June 15, 2013	Rig Release Date: July 15, 2	2013
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.
SIGNATURE Kinds of Whight	TITLE Operations Manage	rDATE_ 7-24-2013
Type or print name Richard L. Wright For State Use Only	E-mail address: <u>rwright@caz</u>	apetro.com PHONE: 432 682 7424
Petroleum Engineer III 3 0 2013		
APPROVED BY: DATE DATE DATE		