Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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OCI)-HOBRS
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use th abandoned we	6. If Indian, Allottee	NMNM120910 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agi	reement, Name and/or No.	
1. Type of Well Gas Well SOth		8. Well Name and No. PINTAIL 3 FEDERAL SWD 1			
Name of Operator COG OPERATING LLC	9. API Well No. 30-025-41208-	9. API Well No. 30-025-41208-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE	Bb. Phone No. (include area code) Ph: 575-748-6945	10. Field and Pool, c SWD	10. Field and Pool, or Exploratory SWD	
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)		11. County or Parish, and State		
Sec 3 T26S R32E NWSE 2500FSL 1400FEL 32.390479 N Lat, 103.658323 W Lon			LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	IOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent □ Subsequent Report	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon	☑ Other Change to Original A	
_ T man 7 to an do niment 1 to nee	Convert to Injection	☐ Plug Back	☐ Water Disposal	PD	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, givelong its will be performed or provide the operations. If the operation result opendomment Notices shall be filed contain inspection.)	ve subsurface locations and measur Bond No. on file with BLM/BIA is in a multiple completion or record only after all requirements, includi	red and true vertical depths of all pertical Required subsequent reports shall be impletion in a new interval, a Form 31 ng reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
COG Operating LLC respectful Intermediate Cement:	illy requests approval for the	e following changes to the o		2.445	
Cmt: Lead: 900 sx 35:65:6 C Blend 12.7 ppg 1.89 cf/sx			HOBBS OCD		
Tail: 250 sx Class C		JUL 2	JUL 2 5 2013		
14.8 ppg 1.34 cf/sx			RECE	IVED	
Disposal Casing:					
14. I hereby certify that the foregoing is	Electronic Submission #212 For COG OP	2792 verified by the BLM Well ERATING LLC, sent to the H	obbs		
Committed to AFMSS for processing by KURT SIM Name(Printed/Typed) MAYTE X REYES Title			,		
Signature (Electronic S	 :	Date 07/09/20			
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE		
Approved By_CHRISTOPHER WALLS onditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease			JM ENGINEER	Date 07/22/2013	
hich would entitle the applicant to condu		Office Hobbs	U		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #212792 that would not fit on the form

32. Additional remarks, continued

7" 26# LTC Casing will be run from 0' (Surface) - 6600'