

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Celero Energy II, LP

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No. (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A) Sec 4, T14S, R31E  
330 FNL & 990 FEL

## 7. If Unit of CA/Agreement, Name and/or No.

NM-70935X

## 8. Well Name and No.

Drickey Queen Sand Unit #833

## 9. API Well No.

30-005-00994

## 10. Field and Pool or Exploratory Area

Caprock; Queen

## 11. County or Parish, State

Chaves, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/3/13 - Change WH & NUBOP. PU 3 1/4" bit & scraper. TIH, tag on 1st jt 16' down. Worked through, continued down & tag @ 2816'. Could not work through. TOH w/ scraper. RIH w/ CIBP, set @ 2802'. TOH OE, pump 50 bbls. Hole would not load. Spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 8 bbls, started circ 4 bbls into displace.

6/4/13 - Open BOP & load hole, attempt to test. BOP ring leaking, replaced ring. Attempted to test circ on 8 5/8". TIH OE & tag @ 2496'. TOH & PU AD-1 pkr. TIH, set pkr @ 2311', test to 500# ok. Pull up to 2187', test to 500#. Leak lost 200# in 3 min. Pulled up to 125', attempt test 8 5/8" circ. Tried to test up, BOP rams leaking. Facilitated repair & tested BOP.

6/5/13 - Open BOP & PU AD-1 pkr. TIH to 317' 8 5/8" circ. TIH to 633' 8 5/8", did not circ. Worked back up 8 5/8", circ from 380' up. Worked back down & set inj rate of 300# - 400# @ 1 BPM from 380' - 2187'. TOH. RIH w/ strip gun & shoot 4 SPF @ 1985' & 1205'. TIH w/ AD-1 pkr & set @ 1566'. Could not pump into perms. TOH & LD pkr. TIH OE to 2034' & spot 40 sx Class "C" cmt w/ 2% CACL. Displace w/ 4.5 bbls. TOH & WOC. TIH w/ PS & BS, tag @ 1665'. Circ mud to 1205'.

\* Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 06/27/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUL 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD  
ENDING DEC 10 2013APPROVED AS TO PLUGGING OF THIS  
WELL BORE. LIABILITY UNDER BOND  
RETAINED UNTIL SURFACE RESTORATION  
IS COMPLETED

JUL 30 2013

**Drickey Queen Sand Unit #833** – C103 continued

**6/6/13** - OPEN BOP & TIH W/ AD-1 PKR & SET @ 826' SQUEEZE 40 SX CL "C" W/2%CACL DISP W/ 6 BBLs MUD SI PSI 700# PD @ 9AM WOC. TOH W/PKR P/U PS&BP & TIH TO 1665' NO TAG. TOH & P/U AD-1 PKR & TIH TO 1387' PRESSURE UP TO 800# HELD PSI. PULL UP TO 1137' PRESSURE UP TO 1000# PSI BLED OFF SLOW. TOH W/ PKR & TIH O/E TO 1257' SPOT 25 SX CL "C" W/2%CACL DISP W/2.5 BBLs MUD. TOH & WOC.

**6/7/13** - Open BOP. PU PS & BS. TIH & tag @ 1009', circ mud to surface. Raise tbg to 317' & establish circ on 8 5/8", pump 65 sx Class "C" cmt w/ 2% CACL & circ cmt on 8 5/8" & 4 1/2" csg to surface. TOH & NDBOP. WOC 2 hrs & let cmt fall. Pump 20 sx Class "C" cmt w/ 2% CACL & top off. WOC, cmt did not fall. Pumped total of 85 sx.

**6/10/13** - RDMO & set P&A marker. Clean & reclaim location.