

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-02419
2. Name of Operator Celero Energy II, LP		6. If Indian, Allottee or Tribe Name
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701	3b. Phone No. (include area code) (432)686-1883	7. If Unit of CA/Agreement, Name and/or No. NM-70935X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (A) Sec 33, T13S, R31E 990' FNL & 330' FEL		8. Well Name and No. Drickey Queen Sand Unit #10
		9. API Well No. 30-005-21115
		10. Field and Pool or Exploratory Area Caprock; Queen
		11. County or Parish, State Chaves NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
6/13 - 6/25/13

TOH w/ 66- 3/4", 45- 7/8" rods & tbg pump. NUBOP, TOH w/ 91 jts 2 7/8" J55 tbg. TIH w/ 4 3/4" bit & scraper to 2796'. TOH. RIH w/ CIBP & set @ 2750'. TIH w/ tbg to 2750', rev circ tbg & csg clean. Test to 600#, ok. Spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 13 bbls. TOH & WOC. TIH & tag @ 2505'. Circ well w/ inhibited FW. TOH & LD. NDBOP & NUWH. Ran 30 min test. Lost 280# in 30 min. NDWH & NUBOP. P/U AD-1 pkr & TIH 2428' test ok, 2120' test ok. 1812' test ok, 1504' test ok, 1198' test ok, 891' test ok. PU AD-1 PKR & TIH TO 309' TEST UP OK HAD LEAK BELOW. CONTINUED DOWN & TESTING. FOUND LEAK BETWEEN 860' & 891'. 120# LOSS IN 15 MIN. TOH & L/D PKR, TIH O/E TO 2078' & SPOT 25 SX CL "C" W/ 2% CACL DISP W/ 9 BBLs. TOH & WOC. TIH & tag @ 1823' circ mud to 1100' TOH. RIH w/ strip gun & shoot 4 SPF @ 1170' & 358'. P/U AD-1 pkr. TIH & SET @ 737', squeeze 40 sx CL "C" w/ 2% CACL, DISP w/ 9 bbls. Max psi 1200, SI psi 450#. WOC. TOH L/D pkr. P/U PS & BP. TIH & tag @ 1060', circ mud to 300'. LD tbg. Install 1 jt & pkr in hole. Set pkr. Establish circ on 5 1/2" x 8 5/8". Pump 140 sx Class "C" cmt w/ 2% CACL & circ cmt to surface on 8 5/8". LD pkr, NDBOP, fill 5 1/2" to surface w/ 10 sx for a total of 150 sx. Cut off WH's & set P&A marker. Well is now plugged.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt	Title Regulatory Analyst
Signature <i>Lisa Hunt</i>	Date 07/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date JUL 09 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Roswell Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 6 MONTH PERIOD
ENDING DEC 25 2013

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

JUL 30 2013