Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178		WELL ADINO 20.025.07016
		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	Salita Pe, NWI 87303	6. State Oil & Gas Lease No. 16881
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SOUTH CARTER SA UNIT
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 101
2. Name of Operator GREAT WESTERN DRILLING		9. OGRID Number / 009338
3. Address of Operator PO BOX 1659 MIDLAND, TX 79702		10. Pool name or Wildcat CARTER; SAN ANDRES, SOUTH
4. Well Location		
Unit Letter J: 1650 feet from the SOUTH line and 330 feet from the EAST line		
Section 5 Township 18S Range 39E NMPM County LEA /		
12. Check April licate Nature of Notice, Report or Other Data		
NOTIC of well bore only receipt Well SUBSEQUENT REPORT OF:		
PERFORM RF OLUGOING OF TELEVINE CO WED POSSES TO REMEDIAL WORK ALTERING CASING		
TEMPOroved for bond is Subsequation of Subsequ		
Liability Checifican may be in	> C CASINO/OL	WEINT 30B
L Liability (Speciment may be considered with the construction of	□ OTHER:	
Ci Plugging)  Plugging forms   OTHER:  Under forms state nm. usion  OTHER:  OTHER:		
any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. 05/16/13 POH LD rods & pump. RU & pump 120 bbls 9# wtr w/31 sx of salt gel. Pumped 27 bbls bbls before well circ. RU & POH w/2		
3/8" tbg.		
05/17/13 ND WH & csg head. RU Warrior & run CBL f/1700' to surface. Look like cmt f/1420 to surface. NU 5½" lift sub. Pull 50K on pipe moved. Pulled to 120K to get slips. Pipe move 3" f/50K to 120K. RU Run free point 1000', 8000', 750', 713', 100% stuck. 683 60%		
free, 660', 653', 100% free. RD WL. Talked w/Maxey G. Brown, OCD. Have new proposal to plug well Spot 30 sx plug @ 5170' & tag.		
Perf @ 1060' 30 sx & tag. 400' perf, cmt to surface. TIH w/2 3/8" tbg to 2174'. Pump 30 sx, pull 25 stands & reverse out. 05/20/13 TIH, tag plug @ 5064' (101') plug. Pull & LD 2 3/8" tbg to 2060' then POH standing back tbg. RU Warrior & perf 5½" csg @		
2060' & 400'. RD WL. TIH to 1854' w/AD-1 pkr set & get pump in rate, 900 psi @ ½ bpm. Pump 30 sx plug. Pumping @ 800 psi until		
last 2 bbls psi went to 1100 psi. After 5 mins press went to 0 psi, 8 5/8" on vacuum. POH. Pkr swabbed hole when POH. Had Red Bed in pkr rubbers. WOC 2 hrs. TIH to 2135' did not find any cmt 75' below perf. POH. Run 5½" pkr to 40' below perf @ 2060', press to 800 psi,		
held okay. Pull pkr back to 1854', pump 30 sx plug @ 900 psi @ ½ bpm. Spot cmt to pkr. SIP to 200 psi in 20 mins, to 0 psi in 35 mins.		
TOH w/pkr.	Talk w/NIMOCD said more 25 av 8	THE ASSESSMENT OF THE ASSESSME
05/21/13 TIH w/tbg, tag plug @ 2036' (24') plug. 1838' (198') plug total, plug @ 2060' (232'). POH @ 400' to surface. RD plugging equipment.		plug @ surface. Pump down 5½" csg up 8 5/8" perf
Spud Date: 02/28/1957	Rig Release Date	: 05/21/2013
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Jours WM Cure	TITLE: CONSULTA	NT DATE July 23, 2012
Type or print name LOUIE M. CURE E-mail address: <a href="mailto:engineer@gwdc.com">engineer@gwdc.com</a> PHONE: 432-682-5241		
APPROVED BY:	TITLE DIST MA	DATE-30-2013
Conditions of Approval (if any):		JUL 3 1 2013