

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 25 2013

RECEIVED

WELL API NO. 30-025-23207
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 114
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3652' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: TA wellbore/TA status request <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & perforate tubing @3935'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment.
5. RIH w/bit. Tag @4020'. POOH w/bit.
6. RIH w/CIBP set @3926'. RU wire line & dump bail 35' of cement on top of CIBP. RD wire line.
7. RIH and tag top of cement @3981'.
8. Test casing to 500 PSI for 30 minutes and chart for the NMOCD.
9. ND BOP/NU TA wellhead.
10. RDPU & RU. Clean location. Well is TA'd.

This Approval of Temporary
Abandonment Expires 7-15-2018

RUPU 06/14/2013 RDPU 06/20/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/24/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-31-2013
CONDITIONS OF APPROVAL IF ANY:

JUL 31 2013

6 P.M. 7

8

9

10

11

MIDNIGHT 1

2

3

4

5

6 A.M. 7

8

9

10

11

NOON 1

2

3

4

5

600

800

700

600

500

400

300

200

100

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NORTH Hobbs (35A) Unit
Well No. 33-114
Unit D, Sec 33-T18S-R38E
API # 30-025-23202

Josh Steward

Serial #: 12517

Calib. date: 5-21-13

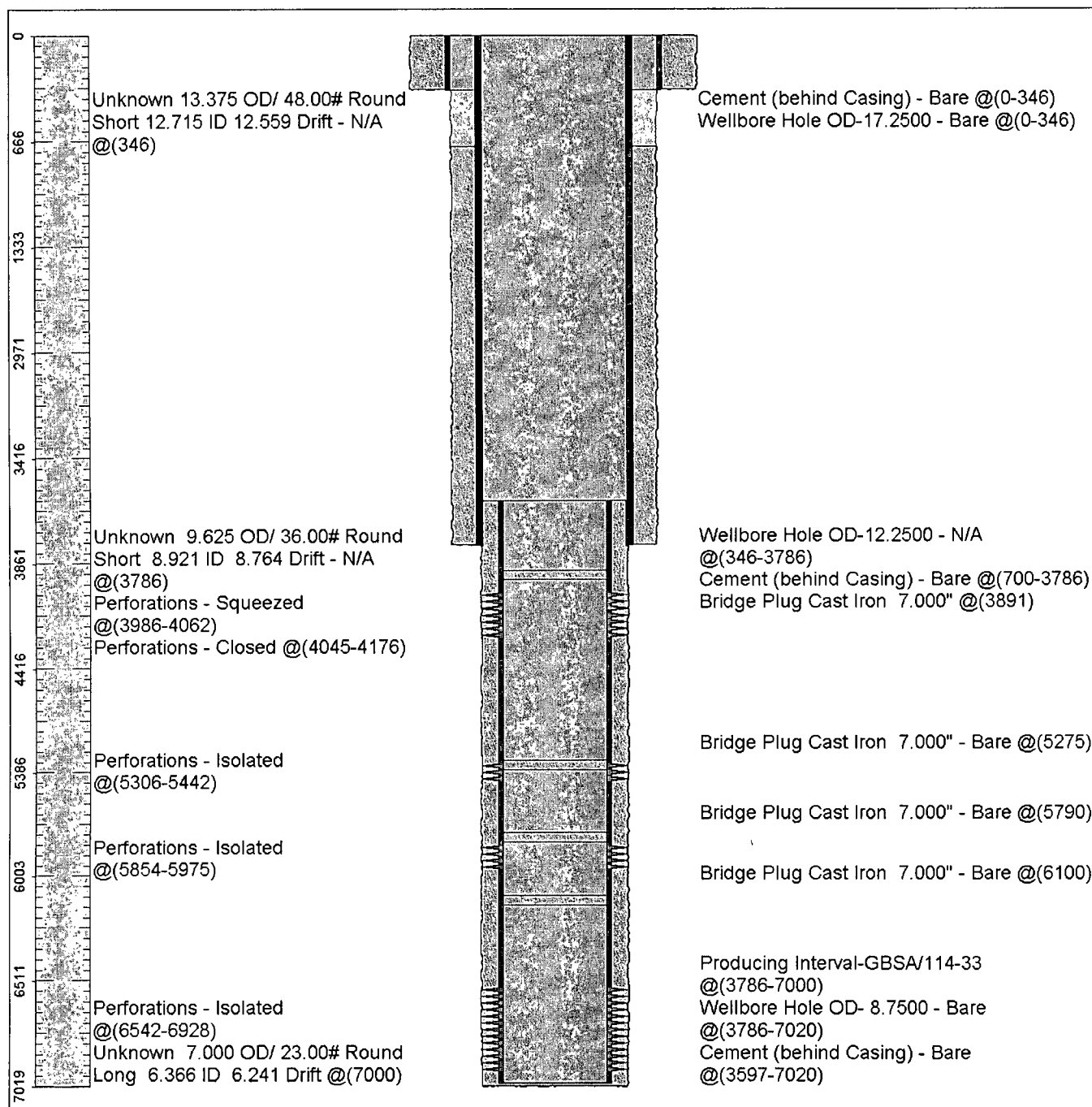
Test PSI: 0-1,000 PSI

July 10, 2013

Work Plan Report for Well:NHSAU 114-33

Special Objects

No Data found for Section - SpecialObjects

Wellbore Diagram**Survey Viewer**