State of New Mexico Energy, Minerals and Natural Resources Department

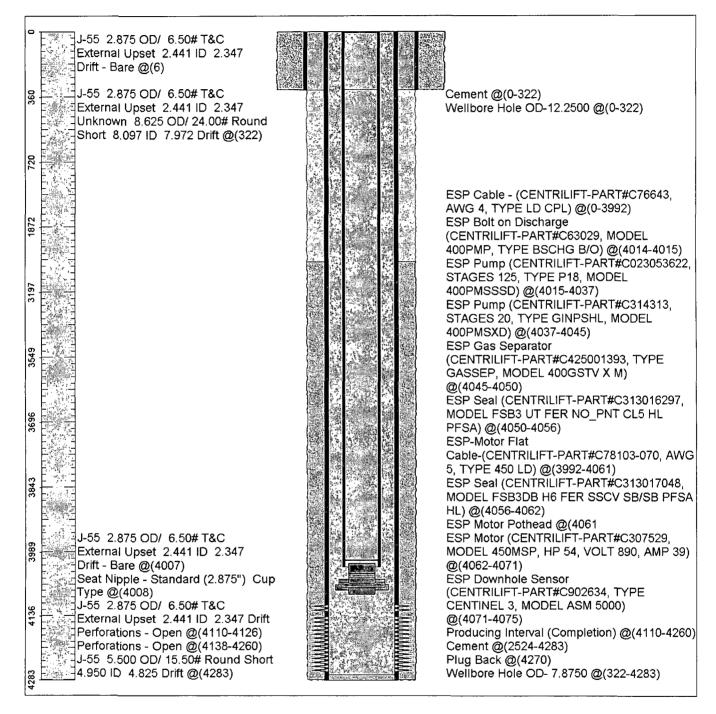
Form C-103

JUL 3 1 2013

Revised 5-27-2004 FILE IN TRIPLICATE HOBBS OCD **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr. , Hobbs, NM 88240 30-025-23522 Santa Fe, NM 87505 JL 2 5 2013 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name NOTICES AND REPORTS ON WELLS SUNDR V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 24 8. Well No. 1. Type of Well: 411 Oil Well X Gas Wel Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter A Feet From The Feet From The Line and 990 Line : · 990 North East Section Township 18-S Range 37-E NMPM Lea County 24 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water Depth of Ground Water Pit Type Below-Grade Tank: Volume _____ bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING **Multiple Completion** CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. 1. 2. ND wellhead/NU BOP. 3. POOH w/ESP equipment. ESP had Asphaltine on it. RIH w/bit. Tag @4270'. POOH w/bit. 4. 5. Scanalog tubing out of hole. RIH w/treating packer set @4019'. RU pump truck & pump 500 gal of Xylene, 25 gal of 6495B chemical & 24 bbl of fresh water. RD 6. pump truck. 7. RIH w/ESP equipment set on 121 jts of 2-7/8" tubing. Intake set @4050'. 8. ND BOP/NU wellhead. 9. RDPU & RU. Clean location and return well to production. RUPU 06/2//2013 RDPU 07/05/2013 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 07/24/2013 MUL TYPE OR PRINT NAME TELEPHONE NO. Mendy A Johnson E-mail address: mendy johnson@oxy.com 806-592-6280 For State Use Only DATE-31-201 TITLE APPROVED BY re CONDITIONS OF APPROVAL IF AN

July 17, 2013

Work Plan Report for Well:NHSAU 411-24



Survey Viewer