Dist.int I		State of New Mexico	
District I 1625 N. French Dr., Hobbs, NM 88240		. Form C-101 Revised November 14, 2012	
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	<b>Energy Minerals and Natural Resources</b>		
Phone: (575) 748-1283 Fax: (575) 748-9720	CD	<b>Oil Conservation Division</b>	AMENDED REPORT
1 Hone. (505) 551 6116 Lun. (505) 551 6116	HOBBS OCD	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	JUL 2 5 2013	Santa Fe, NM 87505	
APPLICATION FO	R PERMITITO D	RILL, RE-ENTER, DEEPEN, P	LUGBACK, OR ADD A ZONE
	<sup>1</sup> Operator Name and Ad	•	269324
	LINN OPERATING 600 Travis, Suite 5 Houston Texas 77	(100	30-025-41297

						_			
<sup>4</sup> Prop 30	erty Code 9534	/	<u></u>	CAPROCK MALJAMAR UNIT				• Wel 60	
		•		<sup>7.</sup> Su	rface Locatio	n			
UL - Lot D	Section 28	Township 17S	Range 33E	Lot Idn	Feet from 1224'	N/S Line NORTH	Feet From 330'	E/W Line WEST	County LEA
				* Propose	ed Bottom Hol	e Location			
UL - Lot D	Section 28	Township 17S	Range 33E	Lot Idn	Feet from 1224'	N/S Line NORTH	Feet From 330'	E/W Line WEST	County LEA

		<sup>9.</sup> Pool Information		
	MALJAMAI	Pool Name R;GRAYBURG-SAN ANDRES	/	Pool Code 43329
Additional Well Information				
11. Work Type	<sup>12.</sup> Well Type	13. Cable/Rotary	<sup>14.</sup> Lease Type	<sup>15.</sup> Ground Level Elevation
N	0 .	R	· S	4186'
<sup>16.</sup> Multiple N	<sup>17</sup> Proposed Depth 5500'	<sup>18</sup> Formation San Andres	<sup>19.</sup> Contractor TBD	<sup>20</sup> Spud Date 09/01/2013
N	5500'	San Andres	TBD	09/01/201

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water
1399'	1626'	4886'

21. Droposod	Cosina	and	Comont	Drogram	•
<sup>21.</sup> Proposed	Casing	anu	Cement	Frugram	

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12-1/4"	8-5/8"	24.00#/J55 STC	1450'	744	Surface
Production	7-7/8"	5-1/2"	15.50#/J55 LTC	5500'	755	Surface

## **Casing/Cement Program: Additional Comments**

## <sup>22.</sup> Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacturer DOUBLE 2000 PSI 3000 PSI CAMERON

best of my knowledge and belief.	ation given above is true and complete to the	OIL CONSERVATION DIVISION		
I further certify that I have com 19.15.14.9 (B) XMAC , if app Signature:	plied with 19.15.14.9 (A) NMAC 🗌 and/or licable.	Approved By:		
Printed name: Terry Callaha	n	Title: Petroleum Engineer		
Title: Regulatory Complia	nce Specialist III	Approved Date: 7/3//13 - Expiration-Date: 7/3-1-14		
E-mail Address: tcallahan@	linnenergy.com			
Date: 07/24/2013	Phone: 281-840-4272	Conditions of Approval Attached		
		AUG 0 1 2013		