

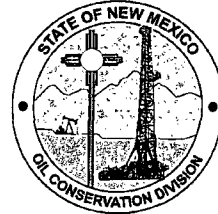
State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



***Response Required - Deadline**

Field Inspection Program
"Preserving the Integrity of Our Environment"
HOBBS OCD

01-Aug-13

AUG 01 2013

EOG RESOURCES INC
P.O. Box 2267
Midland TX 79702

RECEIVED

LETTER OF VIOLATION -

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

VACA RIDGE 30 FEDERAL No.001

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	30-025-28873-00- Corrective Action Due By:	Inspection No.
08/01/2013	Bradenhead	Sylvia Dickey	Yes	No	11/4/2013	
iSAD1321334332						
Comments on Inspection:		OPERATOR OVER PRESSURE LIMIT; PER BHT SURVEY 7/25/2013, OPERATOR REPORTED 1800 INJECTION PRESSURE; APPROVED PRESSURE LIMIT PER SWD-549 10/95 IS 1085 PSI; ***OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.10***OPERATION AND MAINTENANCE***				

LOMAS ROJAS 26 STATE COM No.006

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	30-025-39705-00- Corrective Action Due By:	Inspection No.
08/01/2013	Bradenhead	Sylvia Dickey	Yes	No	11/4/2013	
iSAD1321330678						
Comments on Inspection:		OPERATOR OVER INJECTION PRESSURE LIMIT; APPROVED LIMIT IS 1032 PER SWD ORDER 1237; PER BHT SURVEY TEST RESULT OF 7/23/2013 OPERATOR STATES INJECTION @ 1344. **OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.10***OPERATION AND MAINTENANCE***				

AUG 01 2013

August 1, 2013

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In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well(s).

Sincerely,



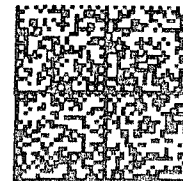
Hobbs OCD District Office

COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



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ATTN: STAN WAGNER
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MIDLAND, TX 79702