	UNITED STATES PARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT OCD HOBBS			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM108503		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. VACA 24 FED COM 5H		
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan wagner@eogresources.com					9. API Well No. 30-025-40536-00-X1		
3a Address 3b. Phone No. (include area code)	10. Field and Pool, or Exploratory		
MIDLAND, TX 79702				3689 WC RED HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 24 T25S R33E SWSE 50		LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N.	ATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	Deepen	ben 🗖 Prod		ion (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	□ Alter Casing	Fracture	Fracture Treat		ation	Well Integrity	
Subsequent Report	Casing Repair		Construction Recomplete			☑ Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back		□ Tempor □ Water I	arily Abandon	Drining Operations	
13. Describe Proposed or Completed Op	eration (clearly state all pertinent d	letails, including	estimated startin	g date of any p	roposed work and approx	ximate duration thereof.	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of	e Bond No. on fil ts in a multiple co	e with BLM/BIA	 Required su ompletion in a 	bsequent reports shall be new interval, a Form 316	filed within 30 days 60-4 shall be filed once	
6/30/13 Ran 120 jts 9-5/8", 40#, HCK55 (28) & J55 (92) LTC casing 7/01/13 Cemented lead w/ 1050 sx Class C, 12.7 ppg, 2.22 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.35 yield. Circulated 329 sx cement to surface. WOC 24+ hrs. 7/2/13 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.			Set at 5065. HOBBS OCD JUL 31 2013				
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #212 For EOG RESOUR(nmitted to AFMSS for process	CES INCORPO	RATED, sent	to the Hobbs	5		
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST				
			Dete: 07/00/2010				
Signature (Electronic Submission) Date 07/03/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					SE	· · · · · · · · · · · · · · · · · · ·	
			JAMES A				
_Approved By_ACCEPIED						Date 07/28/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISED *	** BLM REV	ISED ** BLI	M REVISEI	D ** BLM REVISE	D **	