

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD Hobbs

AUG 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-066126

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CIMAREX ENERGY COMPANY3a. Address
15 EAST 5TH STREET, SUITE 1000
TULSA, OKLAHOMA 74103-43463b. Phone No. (include area code)
918-295-1763

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HANSON 26 FED 1H - 5H

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 660 FNL & 440 FWL, SECTION 26, T. 20 S., R. 34 E. (#1H LOCATION)
BHL: 330 FSL & 660 FWL10. Field and Pool or Exploratory Area
BONE SPRING11. County or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ELECTRIC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>LINE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CIMAREX ENERGY COMPANY PROPOSES TO INSTALL AN OVERHEAD ELECTRIC LINE TO CONNECT THE HANSON 26 FED 1-5 WELLS. THE LINE WILL BE A 12,740 VOLTAGE 3-PHASE, 4-WIRE LINE. THE LINE ORIGINATES IN THE NE/4NE/4, RUNNING WEST, FOLLOWING ACCESS ROAD TO EACH OF THE HANSON 26 FEDERAL 1-5 WELLS. A PORTION OF THE LINE IN SECTION 23 IS INCLUDED IN A SEPERATE ROW APPLICATION DUE TO BEING OFF-LEASE.

THE FOLLOWING WELLS WILL BE CONNECTED FOR POWER BY THIS PROJECT:

HANSON 26 FED 1H	30-025-40327
HANSON 26 FED 2H	30-025-40819
HANSON 26 FED 3H	30-025-40637
HANSON 26 FED 4H	30-025-40804
HANSON 26 FED 5H	NO API

THE LENGTH OF TOTAL LINE WILL BE 4928.1 FT. OR 3.39 ACRES.

THE AREA IS OUTSIDE THE PBMOA AREA THEREFORE AN ARCHAEOLOGICAL SURVEY WILL BE PERFORMED BY LONE MOUNTAIN.

SECTION 26 IS PRIVATE SURFACE WITH FEDERAL MINERALS. SURFACE OWNER IS DANNY BERRY WITH WHOM CIMAREX ENERGY COMPANY HAS REACHED AN-AGREEMENT WITH FOR THE PROPOSED PROJECT.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR CIMAREX ENERGY COMPANY

Signature

Date

3/7/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/George MacDonell

Title

FIELD MANAGER

Date

JUL 31 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

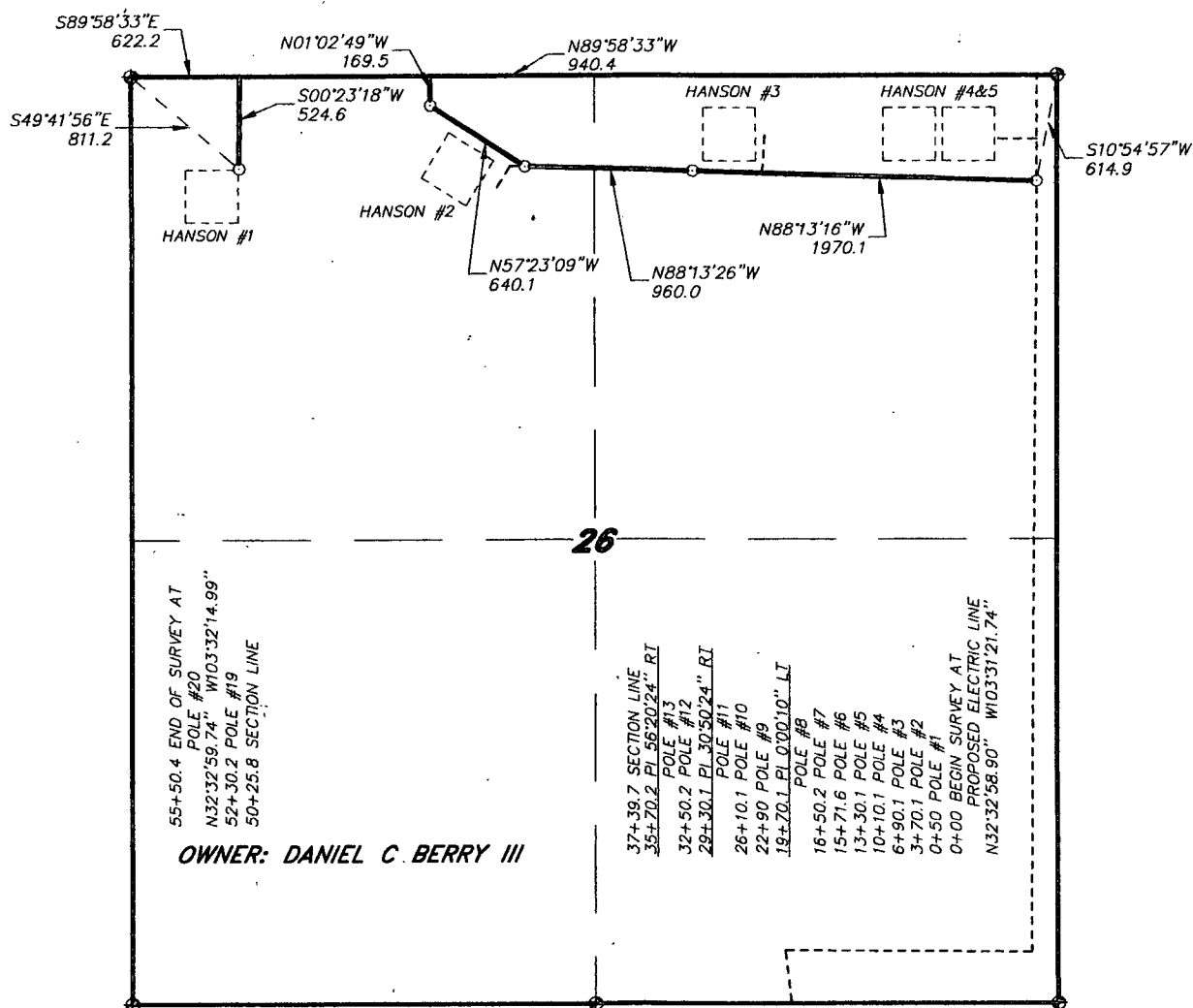
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 06 2013

**SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.**

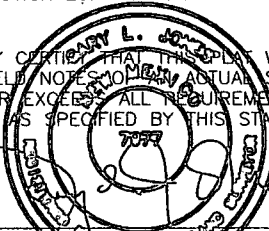


LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S10°54'57"W, 614.9 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 26; THENCE N88°13'16"W, 1970.1 FEET; THENCE N88°13'26"W, 960.0 FEET; THENCE N57°23'09"W, 640.1 FEET; THENCE N01°02'49"W, 169.5 FEET TO A POINT ON THE NORTH SECTION LINE WHICH LIES N89°58'33"W, 940.4 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 26 AND BEGINNING AGAIN AT A POINT ON THE NORTH SECTION LINE WHICH LIES S89°58'33"E, 622.2 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 26; THENCE S00°23'18"W, 524.6 FEET TO THE END OF THIS LINE WHICH LIES S49°41'56"E, 811.2 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 26. SAID STRIP OF LAND BEING 4264.3 FEET OR 258.44 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES
Surveyor, P.L.S.
No. 7977
No. 5074

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 28044 Drawn By: J. GOAD

Date: 2-15-2013 Disk: JG - 28044E

1000 0 1000 2000 FEET

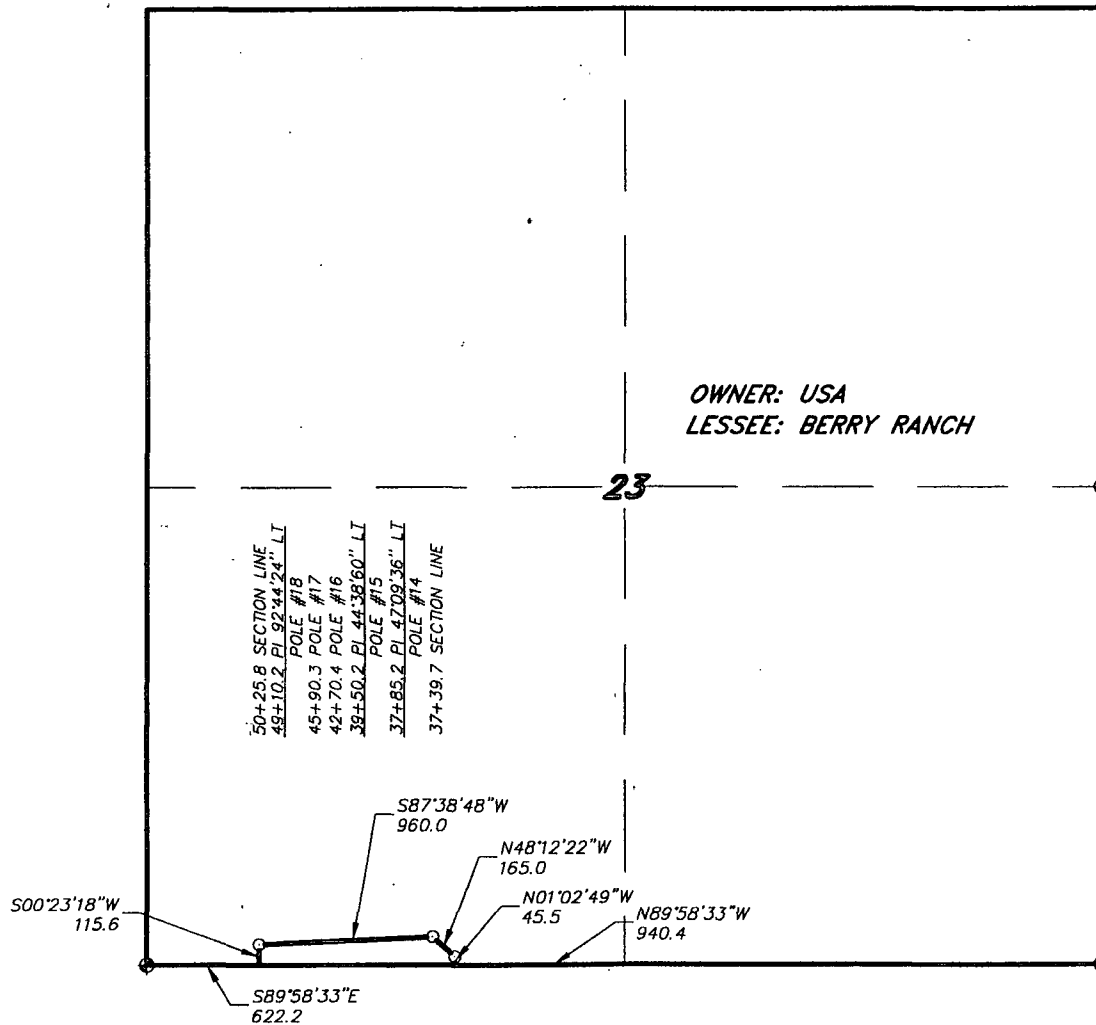
CIMAREX ENERGY COMPANY

REF: PROPOSED HANSON 26 ELECTRIC LINE

AN ELECTRIC LINE CROSSING FEE LAND IN
SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 2-7-2013 Sheet 1 of 2 Sheets

SECTION 23, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



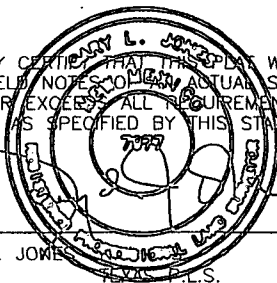
OWNER: USA
LESSEE: BERRY RANCH

LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 23, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

1286.1 FEET = 0.24 MILES = 77.95 RODS = 0.89 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY AND
MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND
SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JOWETT

No. 7977
No. 5074

1000 0 1000 2000 FEET

CIMAREX ENERGY COMPANY

REF: PROPOSED HANSON 26 ELECTRIC LINE

AN ELECTRIC LINE CROSSING USA LAND IN
SECTION 23, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 28044

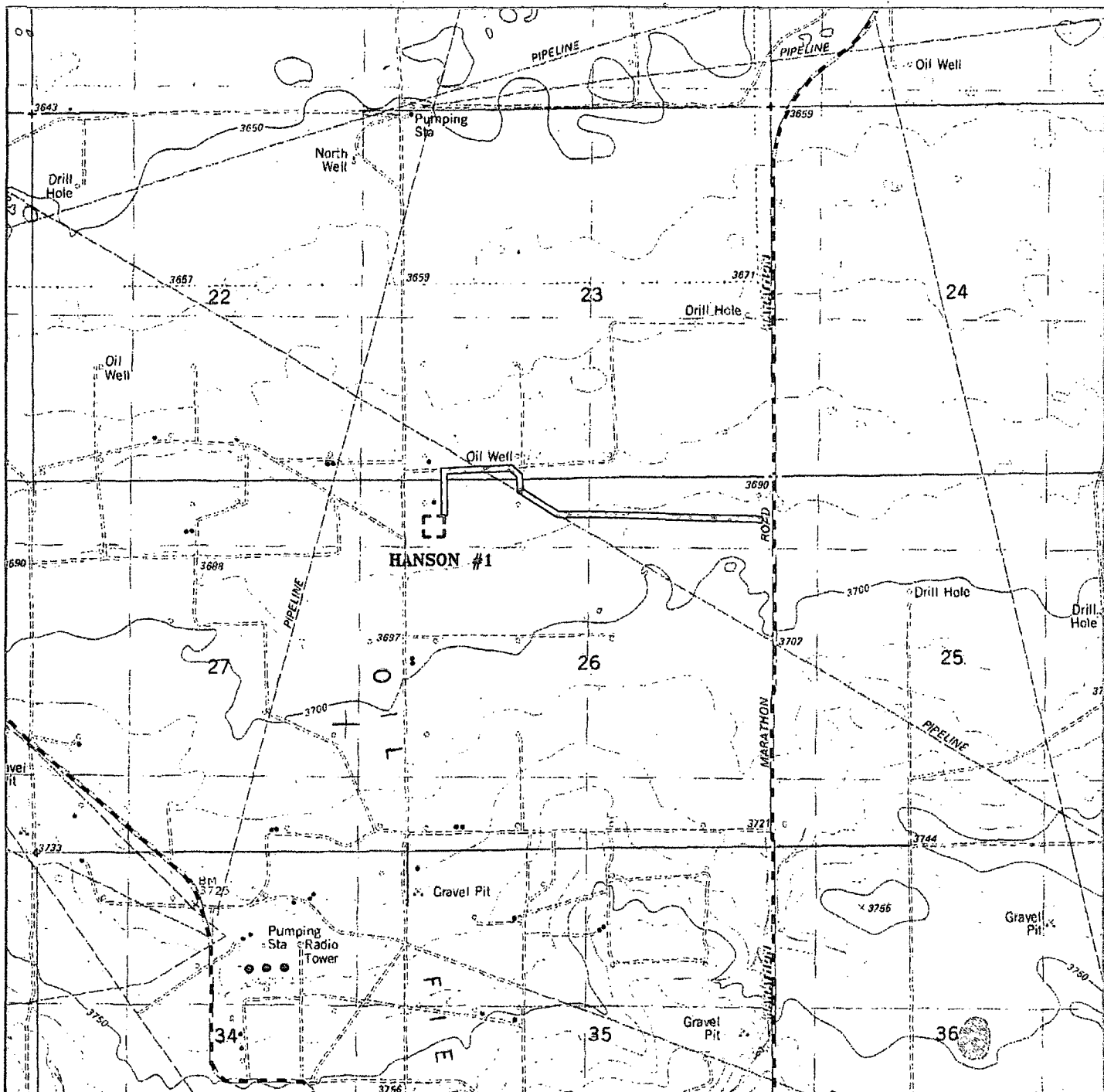
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Date: 2-15-2013

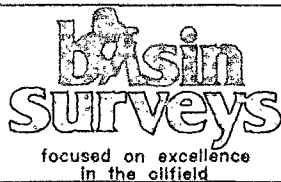
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Survey Date: 2-7-2013

Sheet 2 of 2 Sheets



PROPOSED HANSON 26 ELECTRIC LINE
 Sections 23&26, Township 20 South, Range 34 East,
 N.M.P.M., Lea County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: JG - 28044E

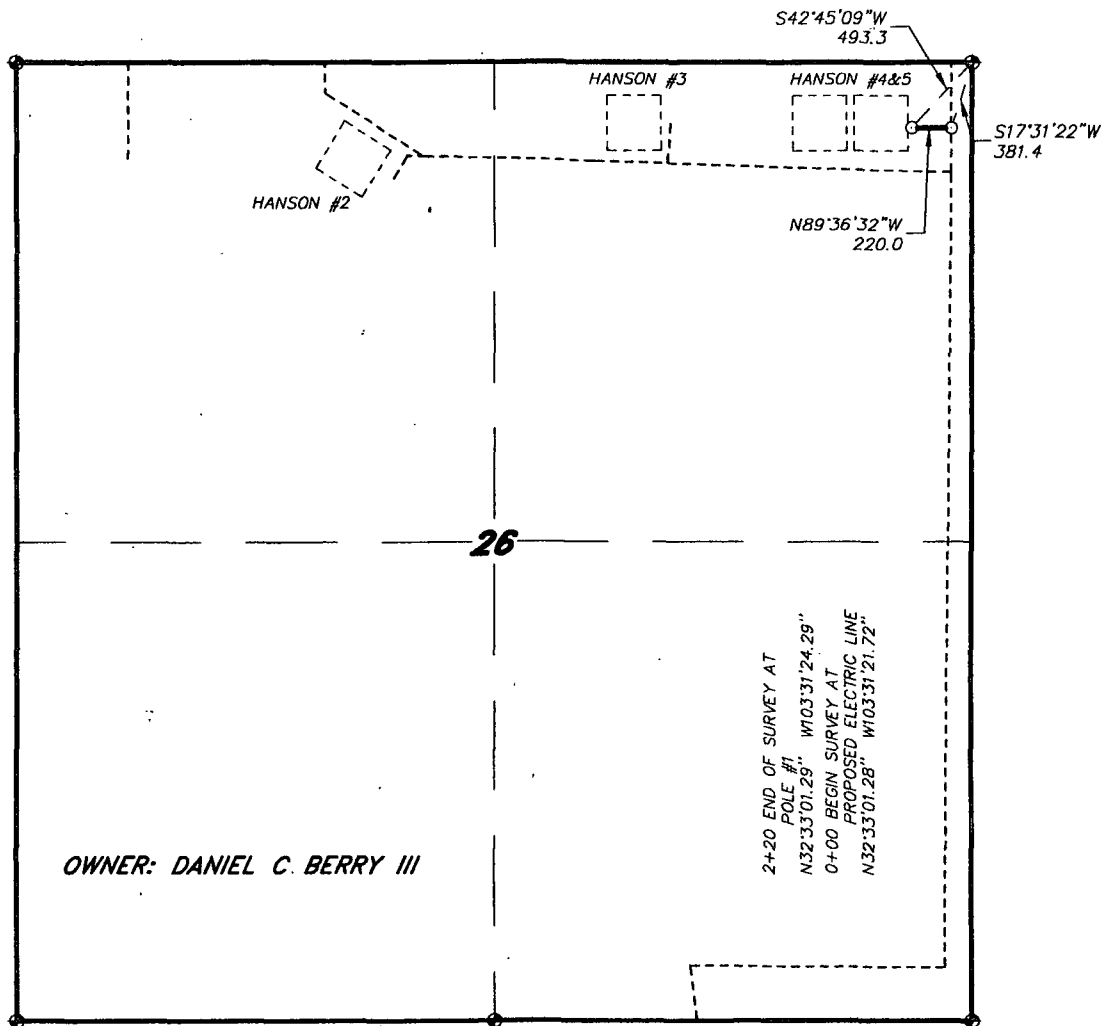
Survey Date: 2-7-2013

Scale: 1" = 2000'

Date: 2-15-2013

**CIMAREX
 ENERGY
 COMPANY**

SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES $S17^{\circ}31'22''W$, 381.4 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 26; THENCE $N89^{\circ}36'32''W$, 220.0 FEET TO THE END OF THIS LINE WHICH LIES $S42^{\circ}45'09''W$, 493.3 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 26. SAID STRIP OF LAND BEING 220.0 FEET OR 13.33 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS MAP WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, P.L.S. No. 7977
No. 5074

1000 0 1000 2000 FEET

CIMAREX ENERGY COMPANY

REF: PROPOSED HANSON ELECTRIC LINE

AN ELECTRIC LINE CROSSING FEE LAND IN
SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

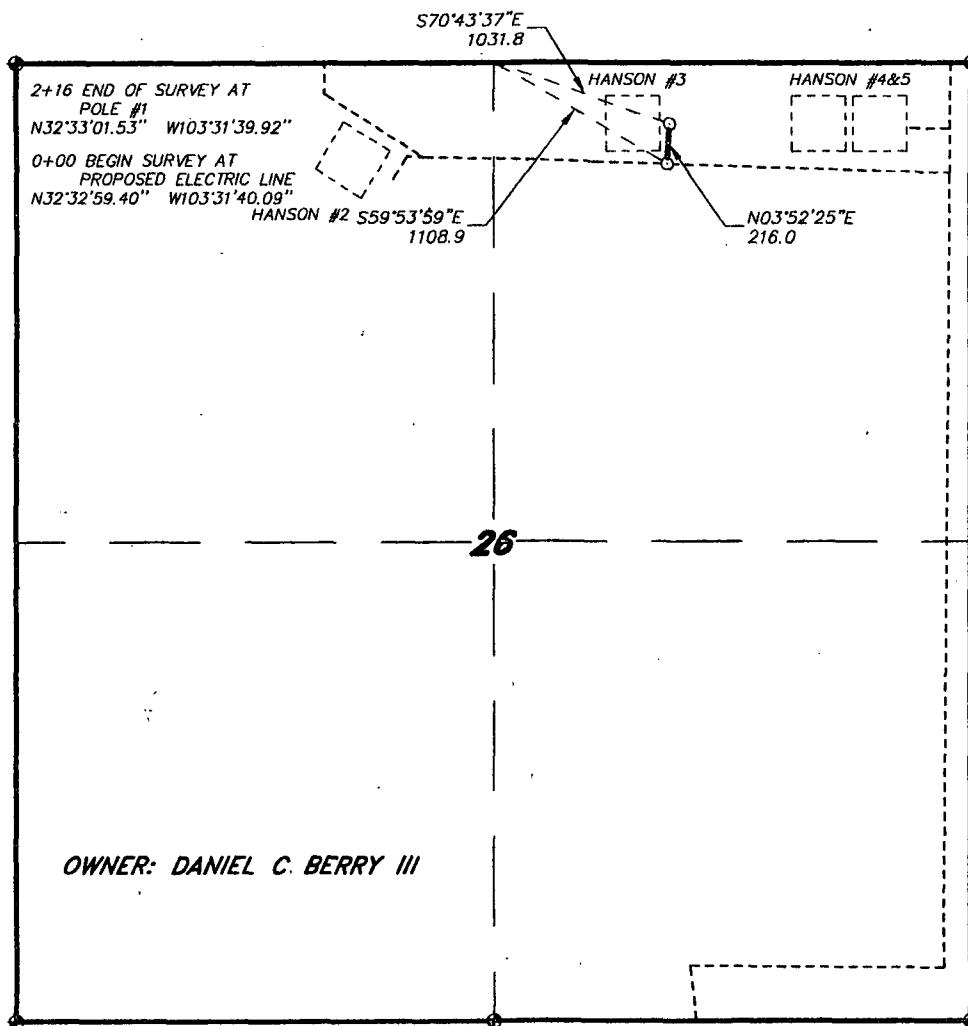
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Date: 2-15-2013 Disk: JG - 28044E

Survey Date: 2-7-2013

Sheet 1 of 1 Sheets

SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

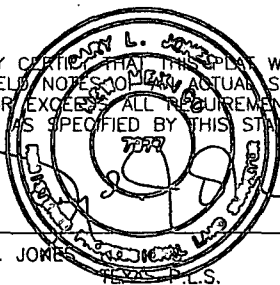


LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S59°53'59"E., 1108.9 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 26; THENCE N03°52'25"E., 216.0 FEET TO THE END OF THIS LINE WHICH LIES S70°43'37"E., 1031.8 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 26. SAID STRIP OF LAND BEING 216.0 FEET OR 13.09 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS MAP WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY AND
MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND
SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JOWETT

No. 7977
No. 5074

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Sheet 1 of 1 Sheets

1000 0 1000 2000 FEET

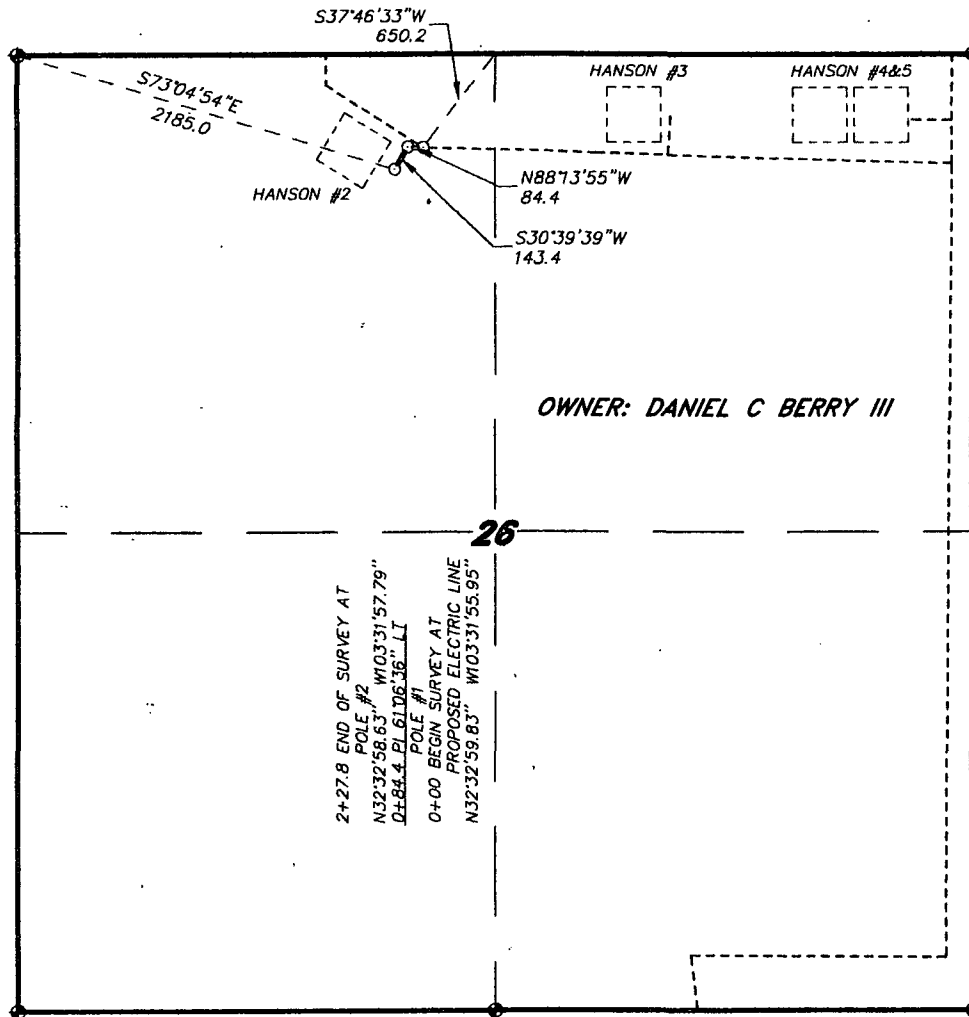


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SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

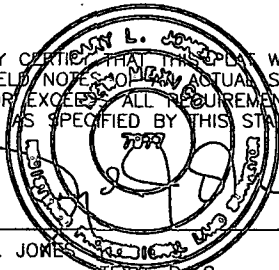


LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S37°46'33"W., 650.2 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 26; THENCE N88°13'55"W., 84.4 FEET; THENCE S30°39'39"W., 143.4 FEET TO THE END OF THIS LINE WHICH LIES S73°04'54"E., 2185.0 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 26. SAID STRIP OF LAND BEING 227.8 FEET OR 13.81 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES

No. 7977
No. 5074

1000 0 1000 2000 FEET

CIMAREX ENERGY COMPANY

REF: PROPOSED HANSON ELECTRIC LINE

AN ELECTRIC LINE CROSSING FEE LAND IN
SECTION 26, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

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W.O. Number: 28044

Drawn By: J. GOAD

Date: 2-15-2013

Disk: JG - 28044E

Survey Date: 2-7-2013

Sheet 1 of 1 Sheets

BLM LEASE NUMBER: NMLC066126
COMPANY NAME: Cimarex Energy Company
ASSOCIATED WELL NAME: Hanson 26 Fed 1H-5H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the approved application and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of

large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th

annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.