

District I

1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101

Revised November 14, 2012

HOBBSS OCD

JUL 17 2013

RECEIVED

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323 ✓
		³ API Number 30-025-10260 ✓
⁴ Property Code	⁵ Property Name HUGH	⁶ Well No. 4 ✓

7. Surface Location

UL - Lot A	Section 14	Township 22S	Range 37E	Lot Idn	Feet from 660	N/S Line NORTH	Feet From 660	E/W Line EAST	County LEA ✓
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

PADDOCK	Pool Name DHC INFO & Procedure Attached	Pool Code 49210
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Additional Well Information

¹¹ Work Type RECOMPLETE	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type P ✓	¹⁵ Ground Level Elevation 3336'
¹⁶ Multiple	¹⁷ Proposed Depth 6540'	¹⁸ Formation PADDOCK	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
			NO CHANGE			

Casing/Cement Program: Additional Comments

Using Closed Loop System

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
NO CHANGE			

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature: Denise Pinkerton

Printed name: DENISE PINKERTON

Title: REGULATORY SPECIALIST

E-mail Address: leakejd@chevron.com

Date: 07/08/13

Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 08/06/13

Expiration Date: 08/06/15

Conditions of Approval Attached

AUG 06 2013

PROCEDURE FOR RECOMPLETION TO PADDOCK FOR **HUGH #4** **30-025-10260**

*SONIC HAMMER ACIDIZE THE BLINEBRY FORMATION W/4000 GALS 15% HCL.

*SET RBP @ 5225' ABOVE BLINEBRY

* PERF 5060-5160 & ACID FRAC THE PADDOCK W/10,000 GALS 15% HCL

* RUN PROD EQPT INTO WELL & TEST PADDOCK

* RECEIVE APPROVAL FOR DHC

* PULL PRODUCTION EQPT & RBP

* RE-RUN PROD EQPT PRODUCING BLINEBRY & PADDOCK.