

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00907 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 101 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM-G-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 34 Township 13S Range 31E NMPM County Chaves

12. Check
Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

7/19 - 7/30/13

TIH to 1900', tag up. Worked through & TIH to 2303'. Tag up, could not work through. PU PS & BP. TIH to 2303', could not work
through. Circ well w/ PW, but still could not work through. TIH to bridge @ 2303', re-circ well w/ 45 bbls PW. Psi went from 900#-
1900# then broke to 0. TOH w/ PS & BP. PU 4.5" impression block. TIH to 2810'. RIH w/ CIBP, could not get down to 2803'. Set
CIBP @ 2790'. TIH OE & spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls. TOH & WOC. TIH & TAG @ 2598'. CIRC
WELL W/ 50 BBLS MUD. TEST CSG TO 500# WOULD NOT TEST. TOH & P/U AD-1PKR. TIH TO 2179' & TEST CSG TO
500# OK. CONTINUE TO TEST CSG COMING UP & FOUND LEAK BETWEEN 308' & 371'. TOH W/PKR. SHOOT 4 SPF
@ 2152'. P/U AD-1 PKR & TIH & SET @ 1745' COULD NOT ESTD INJ RATE INTO PERFS. TOH W/PKR. TIH O/E TO
2210' & SPOT 40 SX CL "C" W/ 2% CACL DISP W/ 6 BBLS MUD. TOH & WOC. TIH & TAG @ 1963', CIRC MUD TO 1280'
TOH. SHOOT 4 SPF @ 1280'. TIH W/ AD-1 PKR & SET @ 995'. COULD NOT ESTABLISH INJ RATE. TOH W/ PKR, TIH
W/ PS & BP TO 1341'. PUMP 25 SX CL "C" W/ 2% CACL. DISP W/ 3.5 BBLS MUD. TOH & WOC 4 HRS. TIH & TAG @
1152'. TIH to 425'. Establish circ on 5 1/2" x 8 5/8". Fill back side & 5 1/2" csg to surface w/ 265 sx Class "C" w/ 2% CACL. NDBOP.
Dig out & CO WH's. Set P&A marker. Well is now P&A'd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/31/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

DIST. MGR

DATE

8-7-2013

Conditions of Approval (if any):

AUG 07 2013