

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBSON Energy, Minerals and Natural Resources

AUG 01 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05609
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. E7667
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Eumout Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>16</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>46</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3643'</u>		9. OGRID Number 192463
		10. Pool name or Wildcat Eumout Yates TRQN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Perf Add'l Interval & Test ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 7/29/13

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 8-7-2013

Conditions of Approval (if any):

AUG 07 2013

EEU-046

OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recomplete the above mentioned well in the Lower Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

Program

Seven Rivers Recompletion

14. MIRU PU. ND X-Mas Tree. NU BOP.
15. Pressure test casing.
16. Perforate Seven Rivers in the approximate interval 3359-3379'.
17. RIH with packer on workstring, and frac Seven Rivers perforations.
18. Open the well and let flow until recover frac fluid load.
19. Unset packer. POH.
20. RIH production string with seating nipple and tubing anchor.
21. Set tubing hanger. ND BOP. NU Rod BOP and well head.
22. RIH rod pump. Space out. Install polished rod. Test pump function.
23. RD Well Service Rig.
24. Put the well on production.

OXY USA WTP LP - Proposed  
East Eumont Unit #46  
API No. 30-025-05609

12-1/4" hole @ 254'  
8-5/8" csg @ 254'  
w/ 300sx-TOC-Surf-Circ

7/92-CIBP @ 3606'

***Perfs @ 3359-3379'***

7-7/8" hole @ 4065'  
5-1/2" csg @ 3650'  
w/ 400sx-TOC-1340'-Calc

PB-3880'

OH @ 3650-3880'

TD-4065'

OXY USA WTP LP - Current  
East Eumont Unit #46  
API No. 30-025-05609

12-1/4" hole @ 254'  
8-5/8" csg @ 254'  
w/ 300sx-TOC-Surf-Circ

7/92-CIBP @ 3606'

7-7/8" hole @ 4065'  
5-1/2" csg @ 3650'  
w/ 400sx-TOC-1340'-Calc

PB-3880'

OH @ 3650-3880'

TD-4065'