Submit I Copy To Appropriate District State of New Mexico Office District I - (575) 393-6161 KOEBS OCE nergy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 8821AUG 01 2019 IL <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505	WELL API NO. 30-025-05609 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. ETGE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name East Euroat Unit 8. Well Number 4/2
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 46 9. OGRID Number 192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Pool name or Wildcat Europal Tates TR Qn
4. Well Location Unit LetterO:feet from the line andfeet from the line Section School School School 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK 🗹 PLUG AND ABANDON 📋 🛛 REMEDIAL WO	
OTHER: Perf All'I Interval a Test OTHER: OTHER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See Attached	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE TITLE Regulatory Advise	DATE 7/29/13
Type or print name <u>Devid Stewart</u> E-mail address: <u>david stewart</u> For State Use Only	@oxy.com PHONE: <u>432-685-5717</u>
APPROVED BY Complex TITLE Dist. Mar	DATE-7-2013
Conditions of Approval (if any):	AUG 07 2013

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EEU-046

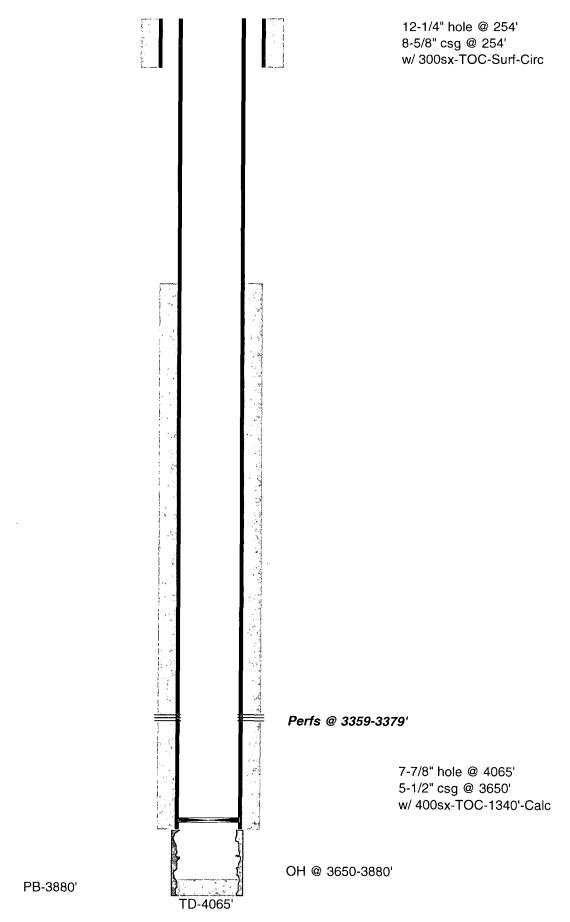
OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recomplete the above mentioned well in the Lower Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

Program

Seven Rivers Recompletion

- 14. MIRU PU. ND X-Mas Tree. NU BOP.
- 15. Pressure test casing.
- 16. Perforate Seven Rivers in the approximate interval 3359-3379'.
- 17. RIH with packer on workstring, and frac Seven Rivers perforations.
- 18. Open the well and let flow until recover frac fluid load.
- 19. Unset packer. POH.
- 20. RIH production string with seating nipple and tubing anchor.
- 21. Set tubing hanger. ND BOP. NU Rod BOP and well head.
- 22. RIH rod pump. Space out. Install polished rod. Test pump function.
- 23. RD Well Service Rig.
- 24. Put the well on production.

OXY USA WTP LP - Proposed East Eumont Unit #46 API No. 30-025-05609



7/92-CIBP @ 3606'

OXY USA WTP LP - Current East Eumont Unit #46 API No. 30-025-05609

