

WELL API NO.

30-025-10061

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lee Stebbin NCTB

8. Well Number 3

9. OGRID Number 16696

10. Pool name or Wildcat

Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter A : 660 feet from the North line and 460 feet from the East line

Section 5 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3464'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7700' PBTD-7120' Perfs-6698-7078

13-3/8" 48# csg @ 295' w/ 300sx, 17-1/2" hole, TOC-Surf-Circ

9-5/8" 36-40-44# csg @ 2950' w/ 1300sx, 12-1/4" hole, TOC-1555-TS

7" 23# csg @ 6500' w/ 700sx, 8-3/4" hole, TOC-2930-TS

4-1/2" 11.6# liner @ 5279-7699' liner w/ 435sx, 6-1/8" hole, TOC-5279-Circ

1. RIH & set CIBP @ 6648, M&P 25sx cmt to 6450'

2. M&P 50sx cmt @ 5330-5100' WOC-Tag

3. M&P 25sx cmt @ 3900-3800' WOC-Tag

4. M&P 25sx cmt @ 3000-2900' WOC-Tag

5. Perf 7" @ 2460', sqz 40sx cmt to 2360' WOC-Tag

6. Perf 7" & 9-5/8" @ 1190', sqz 75sx cmt to 1090' WOC-Tag

7. Perf 7" & 9-5/8" @ 345', sqz 265sx cmt to surface

10# MLF between plugs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

8/2/13

Type or print name

David Stewart

E-mail address: david.stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY

TITLE

Dist. MGR

DATE

8-7-2013

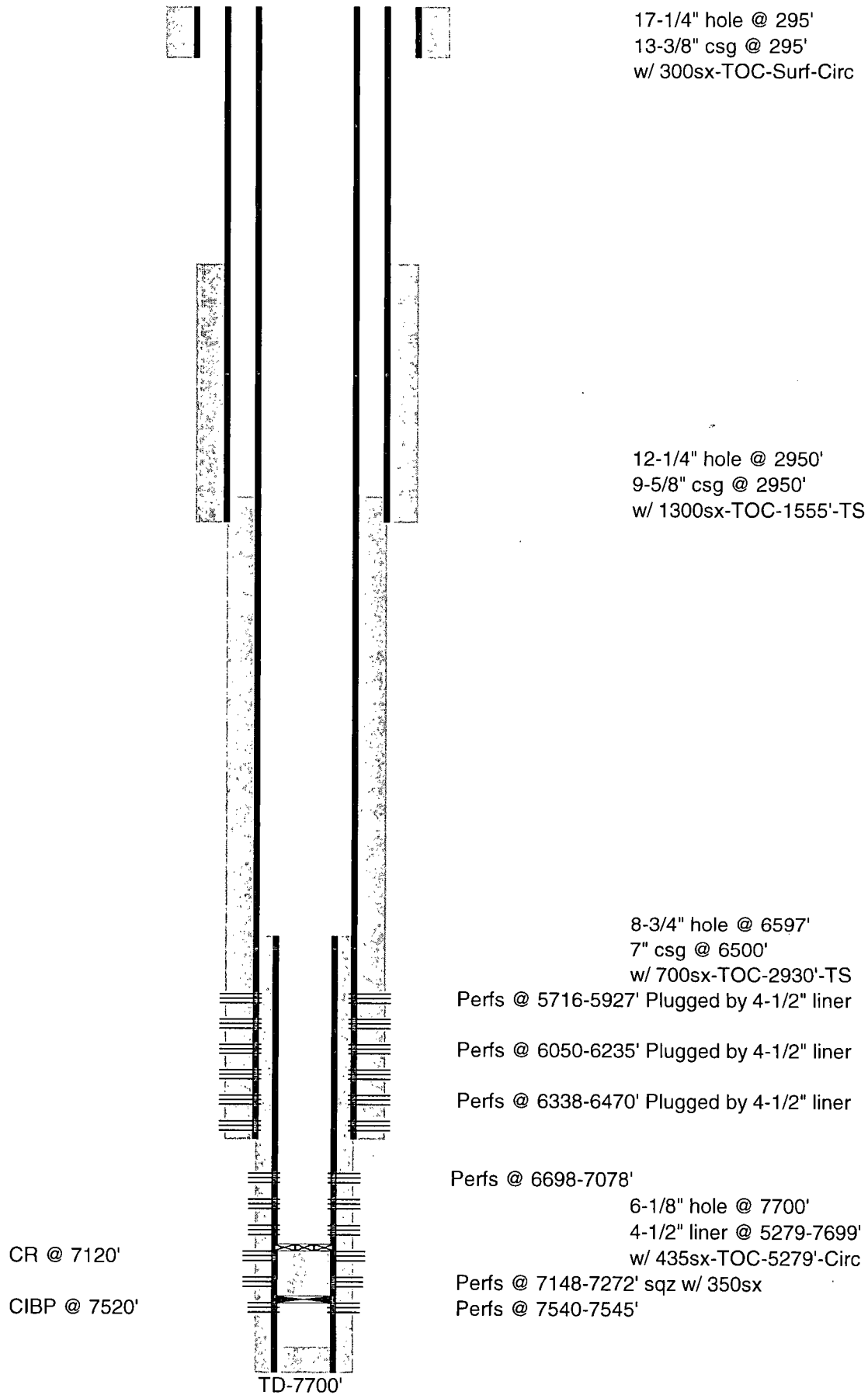
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.

AUG 07 2013

Per Ops
During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal, per OCD Rule 19.15.17.

OXY USA Inc. - Current
Lee Stebbins NCT B #3
API No. 30-025-10061



OXY USA Inc. - Proposed
Lee Stebbins NCT B #3
API No. 30-025-10061

265sx @ 345'-Surface

75sx @ 1190-1090' WOC-Tag

40sx @ 2460-2360' WOC-Tag

25sx @ 3000-2900' WOC-Tag

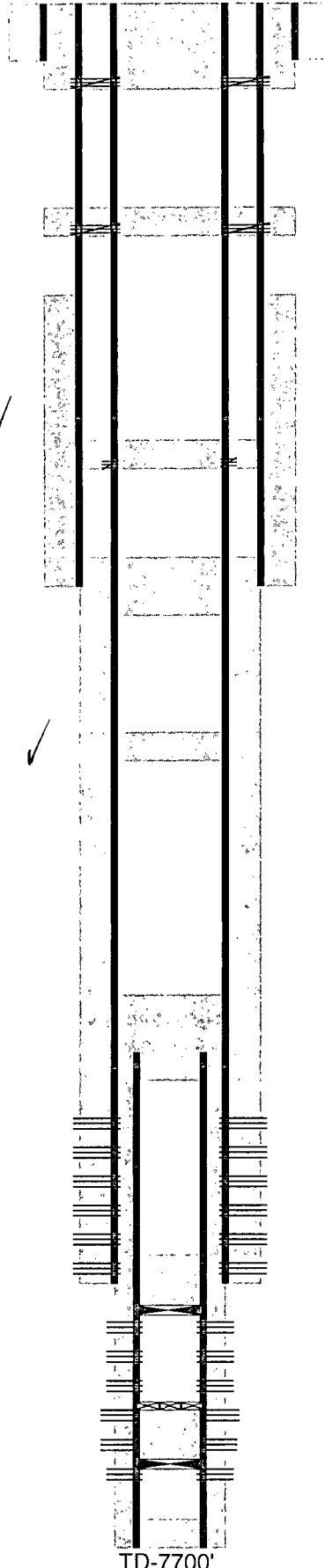
25sx @ 3900-3800' WOC-Tag

50sx @ 5330-5100' WOC-Tag

CIBP @ 6648' w/ 25sx to 6450'

CR @ 7120'

CIBP @ 7520'



Perf @ 345'

Perf @ 1190'

Perf @ 2460'

8-3/4" hole @ 6597'
7" csg @ 6500'
w/ 700sx-TOC-2930'-TS
Perfs @ 5716-5927' Plugged by 4-1/2" liner

Perfs @ 6050-6235' Plugged by 4-1/2" liner

Perfs @ 6338-6470' Plugged by 4-1/2" liner

Perfs @ 6698-7078'

6-1/8" hole @ 7700' •
4-1/2" liner @ 5279-7699'
w/ 435sx-TOC-5279'-Circ

Perfs @ 7148-7272' sqz w/ 350sx

Perfs @ 7540-7545'

17-1/4" hole @ 295'
13-3/8" csg @ 295'
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2950'
9-5/8" csg @ 2950'
w/ 1300sx-TOC-1555'-TS

TD-7700'