| Submit I Copy To Appropriate District State of New Mexico | Form C-103 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|
| Office <u>District 1</u> – (575) 393-6161 I625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283 OH CONCEPTION FROM CONCEPTION OF THE STOCK | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240EBS OCU | WELL API NO. |
| OIL CONSERVATION DIVISION | 30-075-05682 |
| District III - (505) 334-6178 AUG 01 2013 1220 South St. Francis Dr | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 8/410 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| | <u> </u> |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | East Eumout Unit |
| PROPOSALS.) 1. Type of Well: Oil Well | 8. Well Number 53 |
| 2. Name of Operator | 9. OGRID Number 192463 |
| OXY USA WTP Limited Partnership | |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 50250 Midland, TX 79710 | Eumort lates TRQN |
| 4. Well Location | |
| Unit Letter <u>E</u> <u>1980</u> feet from the <u>North</u> line and | 660 feet from the West line |
| Section 22 Township (75 Range 37E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| 3651 | |
| 10 Charle Anna griete Dan to India (NI () CNI (| |
| 12. Check Appropriate Box to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF INTENTION TO: SUI | 3SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK 🗹 PLUG AND ABANDON 🔲 REMEDIAL WO | |
| | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | |
| | |
| OTHER: Pert Add't Interver 1 \$ Test D. OTHER: | |
| OTHER: Vent Add Lutence 14 lest OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a | nd give pertinent dates including estimated dat |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co | ompletions: Attach wellbore diagram of |
| proposed completion or recompletion. | |
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| hereby certify that the information above is true and complete to the best of my knowled | - |
| Thereby certify that the information above is true and complete to the best of my knowled SIGNATURE | DATE 7/29/13 |
| hereby certify that the information above is true and complete to the best of my knowled SIGNATURE | DATE 7/29(13 |
| hereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Stewart E-mail address: david stewart @ For State Use Only | DATE 7/29/13 OXY-COM PHONE: 432-685-5717 ALLC 08 2013 |
| hereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Steared For State Use Only Patroleum Engin | DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 8 2013 |
| Tittle Detroleum Engin | DATE 7/29/13 OXY-COM PHONE: 432-685-5717 ALLC 08 2013 |
| Thereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Steart E-mail address: david stewart@ For State Use Only Patroleum Engin | DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 08 2013 OATE DATE |
| hereby certify that the information above is true and complete to the best of my knowled IGNATURE | DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 8 2013 |

EEU-053

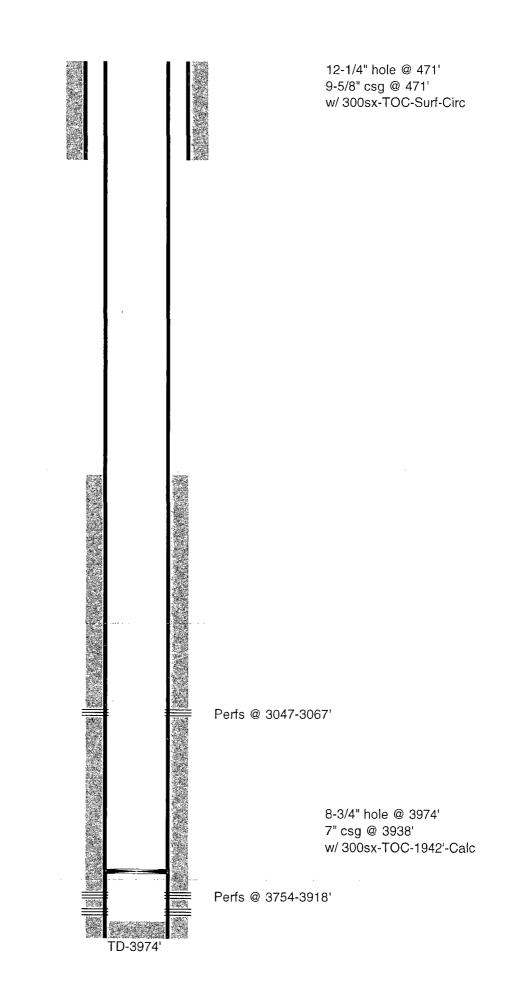
OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recomplete the above mentioned well in the Upper Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

Program

Seven Rivers Recompletion

- 1. MIRU PU. ND X-Mas Tree. NU BOP.
- 2. Pressure test casing.
- 3. Perforate Seven Rivers in the approximate interval 3047-3067'.
- 4. RIH with packer on workstring, and frac Upper Seven Rivers perforations.
- 5. Open the well and let flow until recover frac fluid load.
- 6. Unset packer. POH.
- 7. RIH production string with seating nipple and tubing anchor.
- 8. Set tubing hanger. ND BOP. NU Rod BOP and well head.
- 9. RIH rod pump. Space out. Install polished rod. Test pump function.
- 10. RD Well Service Rig.
- 11. Put the well on production.

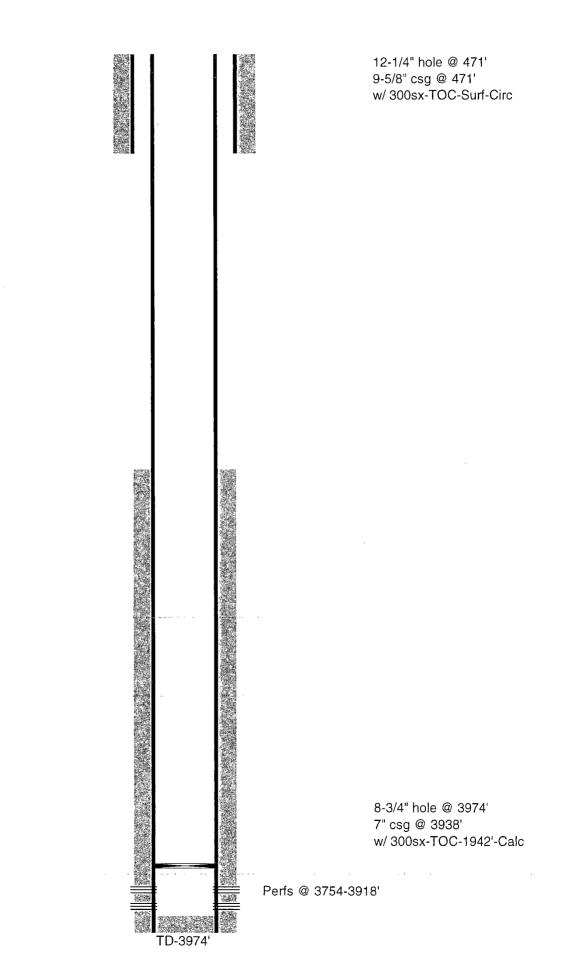
OXY USA WTP LP - Proposed East Eumont Unit #53 API No. 30-025-05682



7/92-CIBP @ 3654'

OXY USA WTP LP - Current East Eumont Unit #53 API No. 30-025-05682

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7/92-CIBP @ 36541