Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 I625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283 OH CONCEPTION FROM CONCEPTION OF THE STOCK	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240EBS OCU	WELL API NO.
OIL CONSERVATION DIVISION	30-075-05682
District III - (505) 334-6178 AUG 01 2013 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumout Unit
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 53
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumort lates TRQN
4. Well Location	
Unit Letter <u>E</u> <u>1980</u> feet from the <u>North</u> line and	660 feet from the West line
Section 22 Township (75 Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3651	
10 Charle Anna griete Dan to India (NI () CNI (
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUI	3SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗹 PLUG AND ABANDON 🔲 REMEDIAL WO	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Pert Add't Interver 1 \$ Test D. OTHER:	
OTHER: Vent Add Lutence 14 lest OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates including estimated dat
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
See Affached	
Jee Murate	
Spud Date: Rig Release Date:	
I KIU KEIESCE LINE I	
Alg Release Date.	
	ge and helief
	ge and belief.
	ge and belief.
hereby certify that the information above is true and complete to the best of my knowled	-
Thereby certify that the information above is true and complete to the best of my knowled SIGNATURE	DATE 7/29/13
hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	DATE 7/29(13
hereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Stewart E-mail address: david stewart @ For State Use Only	DATE 7/29/13 OXY-COM PHONE: 432-685-5717 ALLC 08 2013
hereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Steared For State Use Only Patroleum Engin	DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 8 2013
Tittle Detroleum Engin	DATE 7/29/13 OXY-COM PHONE: 432-685-5717 ALLC 08 2013
Thereby certify that the information above is true and complete to the best of my knowled SIGNATURE TITLE Regulatory Advisor Type or print name David Steart E-mail address: david stewart@ For State Use Only Patroleum Engin	DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 08 2013 OATE DATE
hereby certify that the information above is true and complete to the best of my knowled IGNATURE	DATE 7/29(13 OXY-COM PHONE: 432-685-5717 AUG 8 2013

EEU-053

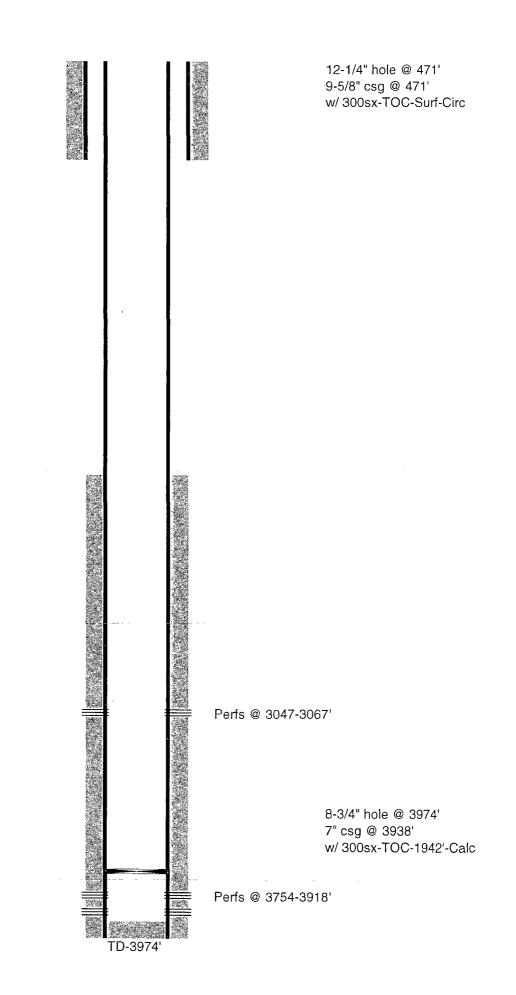
OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recomplete the above mentioned well in the Upper Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

Program

Seven Rivers Recompletion

- 1. MIRU PU. ND X-Mas Tree. NU BOP.
- 2. Pressure test casing.
- 3. Perforate Seven Rivers in the approximate interval 3047-3067'.
- 4. RIH with packer on workstring, and frac Upper Seven Rivers perforations.
- 5. Open the well and let flow until recover frac fluid load.
- 6. Unset packer. POH.
- 7. RIH production string with seating nipple and tubing anchor.
- 8. Set tubing hanger. ND BOP. NU Rod BOP and well head.
- 9. RIH rod pump. Space out. Install polished rod. Test pump function.
- 10. RD Well Service Rig.
- 11. Put the well on production.

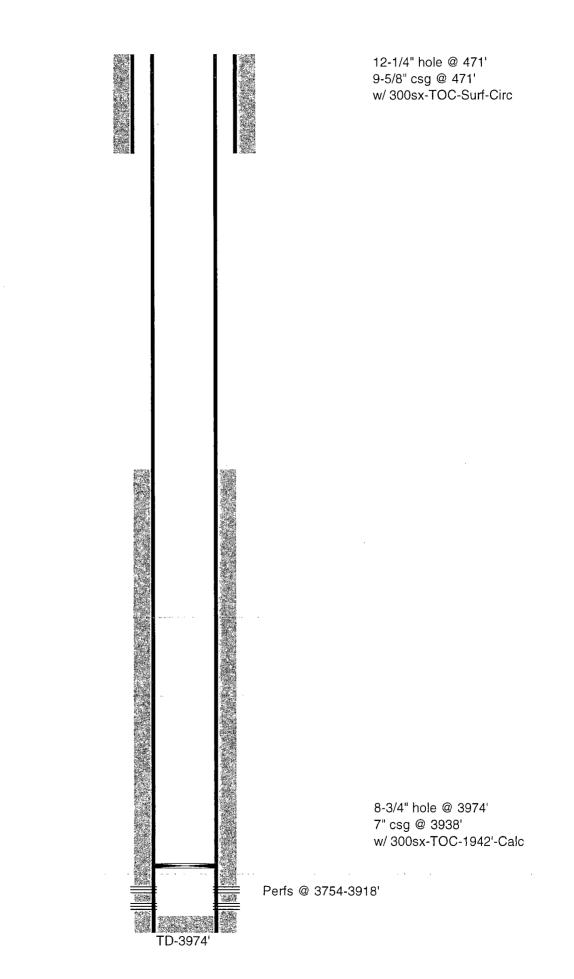
OXY USA WTP LP - Proposed East Eumont Unit #53 API No. 30-025-05682



7/92-CIBP @ 3654'

OXY USA WTP LP - Current East Eumont Unit #53 API No. 30-025-05682

· ·



7/92-CIBP @ 36541