

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 01 2013

RECEIVED

WELL API NO.

30-025-05682

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 2277

7. Lease Name or Unit Agreement Name

East Eumout Unit

8. Well Number

53

9. OGRID Number 192463

10. Pool name or Wildcat

Eumout Yates TRQN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter E : 1920 feet from the north line and 660 feet from the west lineSection 22 Township 19S Range 37E NMPM County lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3651

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Perf Add'l Interval & Test ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

7/29/13

Type or print name

David Stewart

E-mail address:

david.stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

AUG 08 2013

Conditions of Approval (if any):

AUG 08 2013

EEU-053

OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recompleate the above mentioned well in the Upper Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

Program

Seven Rivers Recompletion

1. MIRU PU. ND X-Mas Tree. NU BOP.
2. Pressure test casing.
3. Perforate Seven Rivers in the approximate interval 3047-3067'.
4. RIH with packer on workstring, and frac Upper Seven Rivers perforations.
5. Open the well and let flow until recover frac fluid load.
6. Unset packer. POH.
7. RIH production string with seating nipple and tubing anchor.
8. Set tubing hanger. ND BOP. NU Rod BOP and well head.
9. RIH rod pump. Space out. Install polished rod. Test pump function.
10. RD Well Service Rig.
11. Put the well on production.

OXY USA WTP LP - Proposed
East Eumont Unit #53
API No. 30-025-05682

12-1/4" hole @ 471'
9-5/8" csg @ 471'
w/ 300sx-TOC-Surf-Circ

7/92-CIBP @ 3654'

Perfs @ 3047-3067'

8-3/4" hole @ 3974'
7" csg @ 3938'
w/ 300sx-TOC-1942'-Calc

Perfs @ 3754-3918'

TD-3974'

OXY USA WTP LP - Current
East Eumont Unit #53
API No. 30-025-05682

12-1/4" hole @ 471'
9-5/8" csg @ 471'
w/ 300sx-TOC-Surf-Circ

7/92-CIBP @ 3654'

8-3/4" hole @ 3974'
7" csg @ 3938'
w/ 300sx-TOC-1942'-Calc

Perfs @ 3754-3918'

TD-3974'