

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OBBS OCD
AUG 06 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number: 080
9. OGRID Number 269324
10. Pool name or Wildcat EUNICE;SEVEN RIVERS-QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter _____ F; 1430 feet from the _____ N line and _____ 1384 feet from the _____ W line Section 27 Township 22S Range 36E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,506'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEVEN RIVERS QUEEN UNIT #080 IS AN ACOI WELL THAT HAS BEEN DOWN SINCE 2010. LINN PLANS TO CLEANOUT THE WELLBORE, TEST CASING INTEGRITY AND TREAT WELL FOR SCALE AND RETURN TO PRODUCTION.

PLEASE SEE ATTACHED PROCEDURES.

AFTER RETURNING THIS WELL TO PRODUCTION;
OCD requires form C-103 with dates and description
of work done. Also form C-104 with Transportors,
Perfs producing from, Tubing size & Depth, and
24 hour production test.

Spud Date: _____

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY COMPLIANCE SPECIALIST III DATE AUGUST 5, 2013

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY [Signature] TITLE Dist. Mgr DATE 8-8-2013

Conditions of Approval (if any):

AUG 08 2013

SRQU #80

LEA COUNTY, NM

30-025-37792

07/26/2013

Project Scope: POH w/ Tbg and Pkr, clean out fill, acidize and RTP.

Well Procedure:

1. Test anchors prior to rigging up.
2. MIRU WO Rig and record casing and tubing pressure.
3. Bleed pressure off of well.
4. ND WH.
5. NU BOP.
6. TOO H with 2 7/8" tubing.
7. RIH with workstring and bit and tag bottom.
8. Rig up reverse unit and cleanout. PBTD @ 3896'. Perf interval is 3649' – 3845'.
9. Catch sample and send to Baker for sample analysis.
10. POOH LD bit.
11. RIH with workstring packer and plug. Set RBP @ 3600'.
12. PU and set packer at 3550'.
13. Test casing below and above packer at 500psi for 30 minutes.
14. Unset packer, latch onto RBP, unset and POOH.
15. Wait for sample analysis results to determine best treatment. Check for Barium scale.
16. RIH with workstring and packer to 3850'.
17. Spot 265 gals of 15% NEFe HCL over perms. Let spend for 30 minutes.
18. PU to 3575.
19. Reverse out 10 bbls. Set packer @ 3575'.
20. Perform acid job. Pump 3,000 gals of 15% NEFe HCL and 1500# rock salt. Let spend for one hour.
21. Flow back/swab acid until cleans up. Discuss results with engineer.
22. Pump scale squeeze treatment.
23. Unset packer, POOH and LD workstring and packer.
24. PU and RIH with approximately 123 joints of J-55 2 7/8" tubing and tubing anchor.
25. Set tubing anchor.
26. ND BOP.
27. PU and RIH with production equipment.
28. NU WH.
29. RDMO.
30. RTP.

Contact Information:

Matt Lake – Asset Engineer
Cell – 713-263-4933
Office – 281-840-4088

Bob Akin - Foreman
Cell – 575-390-8007

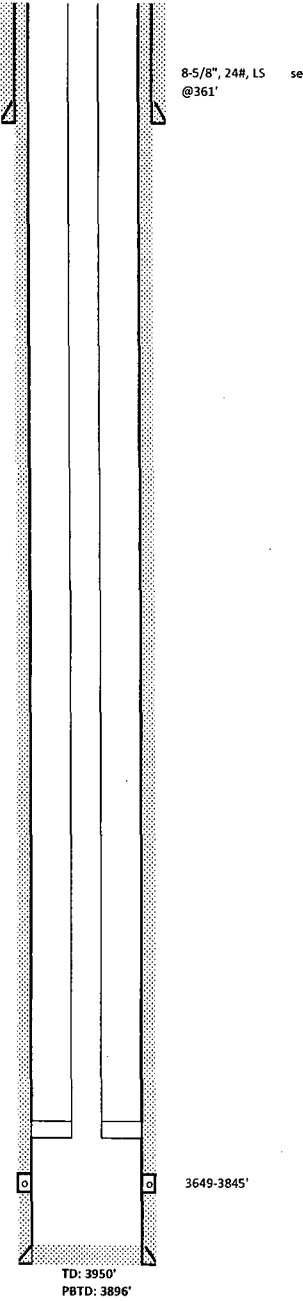
Well Name:	Seven Rivers Queen Unit #80
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	Location:
Location:	1430 FNL & 1384 FWL
Section:	F-27-225-36E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.3661195403866 -103.257096911811
Field:	
	Elevations:
GL:	3506'
RKB:	
KB-GL Calc:	
ck w/log?	

Logging Requirements:

[illegible]

Proposed
Wellbore Diagram



Well Name:	Seven Rivers Queen Unit #80
API No:	30-025-37792
Spud Date:	4/22/2006
WBD Update:	B. Williams 7/23/2013

Surf Csg: Cement Blend: Depth TOC:	12 1/4 8-5/8", 24#, 1S 275 sx 361' Circ to pit
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Hole Size:
Int Csg:

Cement Blend:

Returns:
TOC:

Details of Perforations and Treatment

(4/30/2006) Perf'd 3649-3845' (40 holes). Acidized w/3000 gals acid. Frac'd w/106K gal 10# brine

Tubing Detail (5/24/2007)	
Joints	Description
	2-7/8"
Depth	3566

[illegible]

Hole Size:	7 7/8
Prod Csg:	5-1/2", 17#
Capacity (bbl/ft):	
Cement Blend:	900 sx
Depth	3950'
TOC:	Circ to surf