

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBBS OGD

5. Lease Serial No.
NMNM02889

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

AUG 07 2013

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

8. Well Name and No.

DOS EQUIS 12 FEDERAL COM 3

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: TERRI STATHEM

Mail: tstatthem@cimarex.com

9. API Well No.

30-025-40792-00-X1

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-295-1763

10. Field and Pool, or Exploratory

TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R32E NENW 330FNL 1980FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

drilling:

3/27/13 spud well.

3/28/13 TD 17-1/2" hole @ 1280'. RIH w/ 13-3/8", 48#, H40, STC csg & set @ 1280'.

3/29/13 Mix & pump lead: 780 sx Extendacem, 13.5 ppg, 1.75 yld; tail w/ 350 sx Halcem C, 14.8 ppg,

1.35 yld. Circ 135 bbls to surf. WOC 15+ hrs.

3/30/13 Test csg to 1200# for 30 mins. OK.

4/02/13 TD 12-1/4" hole @ 4907'.

4/03/13 RIH w/ 9-5/8", 40#, J55, LTC csg & set @ 4907'. Mix & pump lead: 1020 sx Econocem HLC,

12.9 ppg, 1.88 yld; tail w 550 sx Halcem C, 14.8 ppg, 1.33 yld. 197 sx circ to surf. WOC 8 +

hrs.

4/04/13 Test csg to 2000# for 30 mins. OK.

4/09/13 TD 8-3/4" vertical hole @ 10281'. Log.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #214343 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 07/22/2013 (13CRW0050SE)

Name (Printed/Typed) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 07/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 08/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations and any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #214343 that would not fit on the form

32. Additional remarks, continued

4/10/13 KO 8-3/4" lateral.
4/16/13 TD 8-3/4" hole @ 11355'.
4/17/13 Drill 7-7/8" hole @ 11355'.
4/22/13 TD 7-7/8" hole @ 15277'.
4/24/13 RIH w/ 5-1/2, 17#, P110, LTC/BTC csg & set @ 15277'.
4/25/13 Mix & pump lead: 940 sx Light II, 10.8 ppg, 2.37 yld; tail w/ 1050 sx Versacem H, 14.5 ppg, 1.22 yld. No cmt to surf. WOC.
4/26/13 Release rig.

Completion:

5/01/13 Run CBL/Tracer survey. TOC @ 5480'. Fluid entering formation @ 4925'. Submit findings, logs and request for remedial cement job to BLM for approval.
5/02/13 Mix & pump remedial cmt: 550 sx Class C cmt, 11.9 ppgs, 2.4 yld. WOC. 72 hrs.
5/05/13 CBL - TOC @ 530'. Test 9-5/8" csg to 1000# for 30 mins. Ok.
5/06/13 Test csg to 7500# for 30 mins. OK.
5/07/13 to 5/16/13 Perf Bone Spring @ 10750-15249', 384 holes. Frac w/ 1681031 gals total fluid; 2448988# sand.
5/17/13 Mill out plugs and CO to PBTD @ 15255'. flowback.
5/19/13 RIH w/ 2-7/8" tbg & GLV & set @ 10244'. GLV @ 1997, 3456, 4385, 5216, 5913, 6609, 7242, 7909, 8509, 9109, 9710, 10211'. Turn well to production.