

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC063228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TRISTE DRAW 25 FEDERAL 19. API Well No.
30-025-40877-00-X110. Field and Pool, or Exploratory
DIAMONDTAIL11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: TERRI STATHEM

E-Mail: tstatthem@cimarex.com

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-295-1763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R32E SESE 330FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

1/13/13 Spud well.

1/14/13 TD 17-1/2" hole @ 1345'. RIH w/ 13-3/8", 48#, J55, STC csg & set @ 1345'. Mix & pump lead: 630 Extendacem C, 13.5 ppg, 1.75 yld; tail w/ 380 sx Halcem C, 14.8 ppg, 1.35 yld. Circ 119 bbls to surface. WOC 24+ hrs.

1/15/13 Test csg to 1200# for 30 mins. OK.

1/20/13 TD 12-1/4" hole @ 4926'. RIH w/ 9-5/8", 40#, N80, LTC csg & set 4926'.

1/21/13 Mix & pump lead: 045 sx Econocem HLC, 12.9 ppg, 1.88 yld; tail w/ 445 sx Halcem C, 14.8 ppg, 1.33 yld. Circ 92 bbls to surf. WOC 24+ hrs.

1/22/13 Test csg to 2000# for 30 mins. OK.

1/29/13 TD 8-3/4" vertical hole @ 12650'. Log well.

1/31/13 TIH w/ whipstock & 2-7/8" tail pipe. Bottom of tail pipe @ 12253'. Top of whipstock @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #214344 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/22/2013 (13WWI0065S)**

Name (Printed/Typed) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 07/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 08/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 172, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #214344 that would not fit on the form

32. Additional remarks, continued

10469'.
2/01/13 Mix & pump 840 sx Halcem H plug. Balance plug. WOC 18+ hrs.
2/02/13 Tag cmt @ 10076'. Drill cmt @ 10076-10459'. KO lateral.
2/12/13 TD 8-3/4"/7-7/8" hole @ 15390'.
2/15/13 RIH w/ 5-1/2", 17#, P110, BTC/LTC csg & set @ 15390'.
2/16/13 Mix & pump lead: 1080 sx Econocem, 11.9 ppg, 2.45 yld; tail w/ 900 sx Versacem H, 14.5 ppg, 1.22 yld. Est TOC @ 5100'.
2/17/13 Release rig.

Completion:

2/26/13 Test csg to 8500# for mins. OK.
2/27/13 Est TOC @ 6950'. CBL - TOC 9700'. Contact BLM for approval of remedial cement job.
Submit tracer survey to BLM for approval.
2/28/13 RU on 5-1/2" csg. Test to 2500#. Good. Mix & pump 815 sx POZ C cmt, 11.9 ppg, 2.47 yld. WOC 72 hrs.
3/4/13 CBL - TOC @ 1000'.
3/5/13 to 3/29/13 Perf Bone Spring @ 10750-15357', 320 holes. Frac w/ 1849931 gals total fluid, 2630032# sand.
3/30/13 Mill out plugs and CO to PBTD @ 15377'. Flowback.
03/31/13 SI well..
04/01/13 RIH w/ pkr & set - top of pkr @ 10430'.
04/02/13 RIH w/ 2-7/8" tbg & GLV & set @ 10430'. GLV @ 1857, 3161, 4006, 4757, 5506, 6226, 6914, 7605, 8326, 9012, 9706, 10398'.
04/03/13 Turn well to production.