

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12802
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PYOTE WELL SERVICE LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W ILLINOIS STE 950 MIDLAND TX 79701		7. Lease Name or Unit Agreement Name RICE SWD F
4. Well Location Unit Letter <u>F</u> :1880 feet from the <u>N</u> line and <u>1745</u> feet from the <u>W</u> line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652		9. OGRID Number 294873
		10. Pool name or Wildcat SWD: SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DURING THIS PROCEDURE WE WILL USE A HAUL OFF BEN, MOVE IN PULLING UNIT, PULL IN TUBING AND PACKER, LOOKING FOR A LEAK. REPAIR, GO BACK IN WITH TUBING AND PACKER. SET THE PACKER AT 4606, FOR PRESSURE TEST WITH NOTIFY THE HOBBS OFFICE FOR MIT TEST WHEN COMPLETED FOR TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

AUG 13 2013

8/9/2013

## Wellbore Diagram

r263

30-025-12802-00-00

RICE SWD F No. 029

Company Name: PYOTE WELL SERVICE, LLC

Location: Sec: 29 T: 18S R: 38E Spot:

Lat: 32.7205014661537 Long: -103.173540870986

Property Name: RICE SWD F

County Name: Lea

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	450	9.625		
SURF	450	9.625	32.3	450
HOL2	4706	7		
PROD	4706	7	20	4706

Cement from 450 ft. to surface

Surface: 9.625 in. @ 450 ft.

Hole: 9.625 in. @ 450 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4706	0	C	750
SURF	450	0	C	300

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
4706	4522			

## Formation Information

St Code	Formation	Depth
---------	-----------	-------

Cement from 4706 ft. to surface

Production: 7 in. @ 4706 ft.

Hole: 7 in. @ 4706 ft.

TD:

TVD: 4522

PBTD:

