District I
1625 M. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

HOBBS OCD Energ AUG 0 7 2013

CD State of New Mexico
Energy Minerals and Natural Resources

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of actio	n: 🔀 Permit 🗌 Closure
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Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Yates Petroleum Corporation OGRID #: 025575					
Address: 105 South 4th Street, Artesia, NM 88210					
Address: 105 South 4 th Street, Artesia, NM 88210 Facility or well name: Jackson SWD #1 FOR					
API Number: 30-025-28242 OCD Permit Number:					
U/L or Qtr/Qtr D Section 26 Township 24S Range 32E County: Lea					
Center of Proposed Design: Latitude N. 32.194025 Longitude W. 104.651891 NAD: ⊠1927 ☐ 1983					
Surface Owner: Federal State Private Tribal Trust or Indian Allotment					
2.					
Closed-loop System: Subsection H of 19.15.17.11 NMAC					
Operation: Drilling a new well XX Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A					
XX Above Ground Steel Tanks or Haul-off Bins					
Signs: Subsection C of 19.15.17.11 NMAC					
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
Signed in compliance with 19.15.3.103 NMAC					
4.					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
 ✓ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ✓ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 					
Previously Approved Design (attach copy of design) API Number:					
Previously Approved Operating and Maintenance Plan API Number: API Number:					
5					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)					
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two					
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM-01-0019					
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM-01-0019 Disposal Facility Name: Lea Land Farm Disposal Facility Permit Number: WM-1-035					
Disposal Facility Name: <u>CRI</u> Disposal Facility Permit Number: <u>R-9166</u>					
Disposal Facility Name: Sundance Services Inc. Disposal Facility Permit Number: NM-01-0003					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations:					
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

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Operator Application Certification:							
I hereby certify that the information submitted with this application is true,	, accurate and complete to the	e best of my kn	owledge and belief.				
Name (Print): Cy Cowan	Title: Land Res	Title: Land Regulatory Agent					
Signature:	Date: <u>5/3/1</u>	Date: <u>5/3/12</u>					
e-mail address: <u>cy@yatespetroleum.com</u>	Telephone: <u>575-748-4372</u>						
7. OCD Approval: Permit Application (including closure plan) Closure	sure Plan (only)	EOR	RECORD	ONL			
OCD Representative Signature:	Approval Date:						
Title:	OCD Permit Numb	er:					
8. Closure Report (required within 60 days of closure completion): Substitutions: Operators are required to obtain an approved closure plan The closure report is required to be submitted to the division within 60 days section of the form until an approved closure plan has been obtained and	ection K of 19.15.17.13 NM. prior to implementing any c ys of the completion of the c the closure activities have b	losure activities closure activitie een completed.	s. Please do not com	plete this			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Sy Instructions: Please indentify the facility or facilities for where the liquid two facilities were utilized.	stems That Utilize Above (
Disposal Facility Name:							
Disposal Facility Name:							
Were the closed-loop system operations and associated activities performed Yes (If yes, please demonstrate compliance to the items below)		e used for futur	re service and operation	ons?			
Required for impacted areas which will not be used for future service and o Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	operations:						
Operator Closure Certification: I hereby certify that the information and attachments submitted with this clobelief. I also certify that the closure complies with all applicable closure recomples.				edge and			
Name (Print):	Title:	Title:					
Signature:	Date:	Date:					
e-mail address	Telephone:	Telephone					



RE-COMPLETION WITH DRILL OUT

yATES PETROLEUM CORPORATION Jackson SWD #1 660' FNL and 660' FWL Section 26, T24S-R32E Lea County, New Mexico Exhibit B

120 BBL REVERSE TANK WELL **SWAB TANK** 500-250 BBL PUMP **PULLING** 500 BBL WATER TANKS UNIT

200' Nottoscale

ROAD

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Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1-500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.