

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RUBY FEDERAL 14
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-025-41010-00-X1
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-6913	10. Field and Pool, or Exploratory MALJAMAR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R32E NWSE 2160FSL 2237FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this subsequent report of performing casing test prior to frac operations.

On July 29, 2013 COP pressure tested the Surf Csg x Prod Csg annulus to 680# with a pressure reduction of less than 10% in 32 minutes. Ending pressure was 625#.

An image of the pressure chart is attached.


During completion operations we plan on installing a pressure gauge and monitor pressure on the backside. Pressure gauge and monitoring services to be provided by the frac service company.

Thank you for your consideration of this matter.

HOBBS OCD
AUG 07 2013
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #215360 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 08/01/2013 (13KMS2509SE)	
Name (Printed/Typed) SUSAN B MAUNDER	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/31/2013

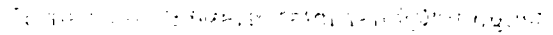
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	EDWARD FERNANDEZ Title PETROLEUM ENGINEER	Date 08/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs 	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

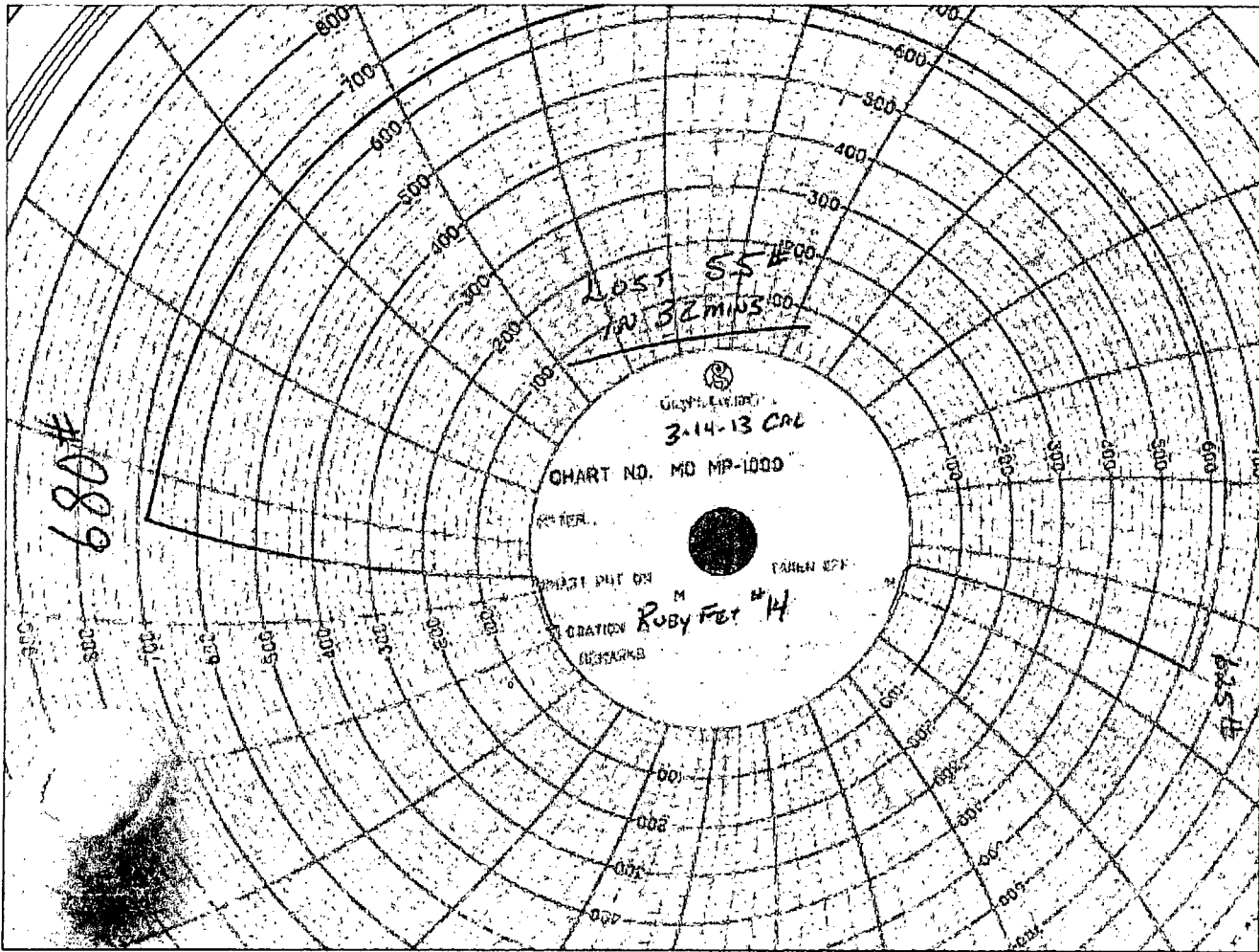
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Cc: "Franco, Alva" <Alva.Franco@conocophillips.com>

I've submitted the subject paperwork and attached it for your convenience. I'm also attaching the chart image to make sure it is part of your record.



All the best, Susan

11K

OPERATOR'S NAME:	ConocoPhillips
LEASE NO.:	LC029405B
WELL NAME & NO.:	14 Ruby Federal
LOCATION:	Section 17, T.17 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

Conditions of Acceptance

Operator shall monitor the 8-5/8" by 5-1/2" annulus during Frac procedure and have the service company document the pressure during the procedure.

Operator to submit a subsequent report sundry & provide a copy of service company frac report with chart of 8-5/8" by 5-1/2" annulus being monitor.

Several days after the Frac the operator to shall re-test the 8-5/8" by 5-1/2" annulus up to 680 psi with a chart recorder. Operator to keep pressure on the 8-5/8" by 5-1/2" annulus for up to 30 minutes and longer if needed until the pressure stabilizes for at least 10 minutes. Submit to BLM ASAP

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