

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 28 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0315712

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: SPENCE A LAIRD
Mail: spence.laird@divn.com

3. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code)
Ph: 405-228-8973

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE Lot A 1310FNL 1310FEL
At top prod interval reported below NENE Lot A 1310FNL 1310FEL
At total depth NENE Lot A 1310FNL 1310FEL

10. Field and Pool, or Exploratory
MALJAMAR 200/Baish Wolfcamp

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R32E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded
12/10/1998 15. Date T.D. Reached
01/25/1999 16. Date Completed
☐ D & A ☒ Ready to Prod.
03/24/1999

17. Elevations (DF, KB, RT, GL)*
4074 GL

18. Total Depth: MD
TVD 13861 19. Plug Back T.D.: MD
TVD 9242 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
4074 GL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.370 H-40	48.0	0	668		525			
12.250	9.625 J-55	40.0	0	4615		1200			
7.875	5.500 N-80	20.0	0	12662		2325			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10432	10326						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN			8964 TO 9112		20	OPEN ABO
B) ABO	8964	9112	9770 TO 10682			OPEN WOLFCAMP
C) WOLFCAMP	9770	10682				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8964 TO 9112	APPROXIMATELY 97 BBLS 15% HCL, 34BBLS 20# LINEAR GEL, 2937 BBLS X-LINK GEL, 3899# OF 100 MESH SAND
10440 TO 10682	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	04/12/1999	24	→	240.0	142.0	0.0	37.4		NA
Choke Size	Tbg. Press. Flwg. 450 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64			→	240	142	0	592	P+A	

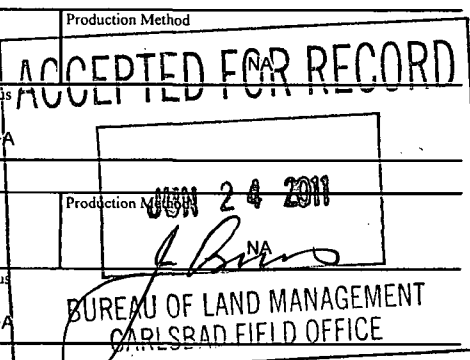
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
B	04/08/2011	24	→	3.0	8.0	29.0			NA
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	3	8	29		P+A	

No Non-Standard Location approved by the Oil
Conservation Division for the WolfcampLL INFORMATION SYSTEM
M REVISED ** BLM REVISED ** BLM REVISED **

PAPERWORK FOR RECORD ONLY

AUG 15 2013 KB



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ABO WOLFCAMP	7628	9106	OIL/GAS OIL/GAS	RUSTLER SAN ANDRES GLORIETTA TUBB ABO WOLFCAMP STRAWN ATOKA	963
	9106	11506			3820 5500 6922 7628 9106 11506 11772

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #111094 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/22/2011 (11DLM0537SE)

Name (please print) SPENCE A LAIRDTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/21/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****