

HOBBS OCD

JUL 03 2013
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 0315712							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Recomplete</u>		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		7. Unit or CA Agreement Name and No.							
3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		8. Lease Name and Well No. MALJAMAR 15 FEDERAL 1							
3a. Phone No. (include area code) (405) 552-7848		9. AFI Well No. 30-025-34549 <u>53</u>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT A, 1310 FNL & 1310 FEL At top prod. interval reported below At total depth		10. Field and Pool or Exploratory MALJAMAR YESO WEST <u>Paddock</u>							
14. Date Spudded 12/10/1998		11. Sec., T., R., M., on Block and Survey or Area 15-17S-32E							
15. Date T.D. Reached 01/25/1999		12. County or Parish LEA							
16. Date Completed 03/28/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 4074' GL									
18. Total Depth: MD 13,861' TVD		19. Plug Back T.D.: MD 6,005' TVD							
20. Depth Bridge Plug Set: MD 6,005' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SpectraScan		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	668'		525sx		Surface	None
12-1/4"	9-5/8,								
	J-55 & K-55	36 & 40#	0	4,615'		1,200sx		Surface	None
7-7/8"	5-1/2",								
	N-80 & J-55	20 & 17#	0	12,662'		2,325sx		11,870'	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8", L-80	5,718'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Paddock	5,578'	5,626'	5,578' - 5,626'	0.42"	34	open			
B)									
C)			See Additional Remarks for						
D)			Perforation History						
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
5,578' - 5,626'	Frac w/ 7,000 gals 15% HCL, 4,000 gals 15% ZCA HCL acid								
	221,772 gals frac fluid, 45,726# 100 Mesh Snd, 155,320# 40/70 WS, 44,021# 30/50 CRC Prem,								
	flush w/98 bbls slick water. (See attached detailed summary)								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/28/13	4/29/13	24	→	58	425	90			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	58	425	90		SHUT IN	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICENSL-4150-B for Yeso
PA Baish Wolfcamp & Maljamar Abo
AUG 15 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PADDOCK	5578'	5626'	OIL/GAS	RUSTLER	963'
				SAN ANDRES	3820'
				GLORIETA	5500'
				TUBB	6922'
				ABO	7628'
				WOLFCAMP	9106'

32. Additional remarks (include plugging procedure):

Perforation Record:

8,964' - 9,112'; ABO; Abandoned
 9,770' - 10,682'; Wolfcamp; Abandoned
 12,033' - 12,050'; Atoka; Abandoned

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature Date 06/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MALJAMAR 15 FED 1

WEST UNRESTRICTED

Stimulations Summary

District	County	Field Name		Project Group		State/Province		
PERMIAN BASIN	LEA	BAISH		DELAWARE BASIN		NM		
Surface Legal Location	API/UWI	Latitude (°)	Longitude (°)	Ground Elev...	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)	
15-T17S-R32E	3002534549	32° 50' 17.137" N	103° 44' 57.804" W	4,074.00	20.00	4,094.00	4,077.00	

FRAC 1 , 3/26/2011 17:05 , ABO, OH , 8,964.0 fKB - 9,112.0 fKB, BJ Services , 42816 LBS; White sand 4244 LBS

Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	3073.30	0.7	4,400.0			7,400.0	14	7,596.0	15	1.00

HYDRAULIC FRAC , 3/22/2013 10:10 , PADDOCK, OH , 5,578.0 fKB - 5,626.0 fKB, HALLIBURTON , CRC PREMIUM Resin Coated Sand (Santrol) 5

Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
250,000.0	5589.83		2,370.0		3,513.0	5,366.0	36	6,382.0	39	3.00