

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 10 2013

WELL API NO. 30-025-40641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTTER CUP 36 STATE COM
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat AIRSTRIPE; BONE SPRING 960
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,971.3'

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102	
4. Well Location Unit Letter I 1600 feet from the SOUTH line and 250 feet from the EAST line Section 35 Township 18S Range 34E NMPM Lea, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,971.3'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/13 - MIRU CDK WL, RIH w/logging tools, pull CBL, TOC @ 3,213'. RDMO WL.

4/30/13 - 5/2/13 - MIRU Key WSU, ND BI Flange, NU BOP, test to 4,000psi. MU 4 3/4" bit on tbg, RIH & tag FC @ 15,587', Circ. well w/2 1/2 gal coil chem gel followed w/300 bbls 2% KCL, Circ. out cuttings.

5/3/13 - 5/10/13 - POOH & stand back all tbg. MU, space out and RIH w/ perf guns, tag PBTD @ 15,587', perf intervals from 10,520' - 15,558' w/ 288 holes. MIRU frac equipment, Frac 8 stages w/ 1,410,101 #30/50 WS, 144,000 gals 3-15% HCL, 905,950 #20/40 CRC, 1,483,284 gals XL Fluid, FI w/6,403 bbls slickwater. POOH & RD Frac equipment.

5/11/13 - 5/27/13 - Flow back well.

6/12/13 - 6/18/13 - MIRU WSU, ND WH & NU BOP. TIH w/4 3/4" bit & 2 7/8" tbg. DO frac plug 1 thru 7 & cleanout to PBTD @ 15,587'. POOH.

6/19/13 - 6/21/13 - RIH w/ pump & tbg, set btm of sub pump assy. @ 9,970' & EOT @ 10,345'. RDWL.
6/30/13 - TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 6/26/13

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE AUG 15 2013

Conditions of Approval (if any):

AUG 15 2013