Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 HOB 3S OCD State of New Mexico Energy, Minerals and Natural Resources									Form C-105 Revised August 1, 2011 1. WELL API NO.											
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conservation Division 1220 South St. Francis Dr.										30-025-40642 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN										
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505												3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:												5. Lease Name or Unit Agreement Name								
										L	BUTTER CUP 35 STATE COM 6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:									2Н											
8. Name of Opera DEVON ENERG		UCTION	N COMPAN	Y L.P.								9. OGRID 6137								
10. Address of O	perator	_										11. Pool name or Wildcat								
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102												AIRSTRIP; BONE SPRING 960								
12.Location	Unit Ltr		ction			·		ot		Feet from the		N/S Line	Feet from the			E/W Line FEL		County		
Surface:	I	35		185		34E			- 1	1550		FSL	250					LEA		
BH:	L	35	Daaahad	185	Nata Dia	34E Released		1968 1979		0	FSL 340 14 G 57 (Ready to Produce) 11		7	7. Elevations (DF and RKB,		LEA DVR				
13. Date Spudded 3/17/2013	4/15/2	ate T.D. 1 2013	Reached		72013	Released				2013	ieu	(Ready to Pioc	iuce)					'2.2' GR		
18. Total Measur 15,177' MD				15,13	29 [,] MD	ack Measured Depth 20. Was Direction YES			onal	Survey Made		Type Electric and Other Logs Run , GR/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,600' - 15,104' Airstrip; Bone Spring 23. CASING RECORD (Report all strings set in well)												***								
23. CASING SI	7E	WE	IGHT LB./F			ING RECO	UK				ıng			CORD			IOUNT	DILLIED		
13 3/8"		WE	54.5#	1,	<u> </u>	1,935'			HOLE SIZE			CEMENTING RECORD			O AMOUNT PULLED 0					
9 5/8"			40#			5,384'			12 1/4"			1,875 sx			0					
5 ½"			17#			15,177'		8 3/4"			2,37	0 sx		ļ.,	TOC ~ 5,130' Per CBL					
											*			1		Per (CBL			
24.	L Lini	NER RECORD					25.	25. TUBING RECORD												
SIZE TOP BOTTOM				SACKS CEMI				SIZ												
						2 7.	2.7/8" 10,466'													
26. Perforation		27. ACID, SHOT,			RA	RACTURE, CEMENT, SQUEEZE, ETC.														
10,600' - 15,104	', 0.42", 2	88 holes				DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED									
See attached report.						10,600' - 15,104'						8 stage frac: 1,413,870# 30/50 WS, 971,075# #20/40 WS, 144,000 gals 3 -15% HCL								
										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
28.							PRO	DDUC	CT	ION		·								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod.																				
Date of Test Hours Tested		Cho	ke Size		Prod'n For Test Period					- MCF	Water - Bbl.		bl.	Gas - Oil Ratio		Dil Ratio				
6/12/2013 Flow Tubing		Casing Pressure Calculated		led 24- Oil - Bbl.			Gas - MCF 508							Gravity - API - (Corr.)						
Press. Hou		r Rate	Rate 333			508			8	896										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																				
31. List Attachme	ents	.,																		
32. If a temporary	y pit was t	ised at th	ne well, attac	h a plat	with the	e location of the	tempo	orary pit.												
33. If an on-site b	ourial was	used at t	he well, rep	ort the e	exact loc	ation of the on-s	ite bu	rial:				Longitude	***				NA	AD 1927-1983		
I hereby certij	fy.that th	he infor	rmation sh	hown c		sides of this	forn	is true	e an	id comple	ete i		of my	knowl	edg	e and	beliej	f		
Signature ()						Printed Name: David H. Cook Title: Regula					lato	tory Specialist Date: 7/9/2013								
E-mail Addre	ss: davi	d.cook	@dvn.co	m									9	<u></u>						
												/		F	١U(G 1	5 2	013		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"				
T. Rustler <u>1895'</u>	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Salado 2169'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
B Salt	T. Devonian	T. Cliff House	T. Leadville				
T. Yates	T. Silurian	T. Menefee_	T. Madison				
T. Queen 4728'	T. Montoya	T. Point Lookout_	T. Elbert_				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger_	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware	T. Morrison_					
T. Drinkard	T. Brushy Canyon_6416'	T.Todilto					
T. Abo	T. Bone Spring 7976'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					
			OIL OR CAS				

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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}									