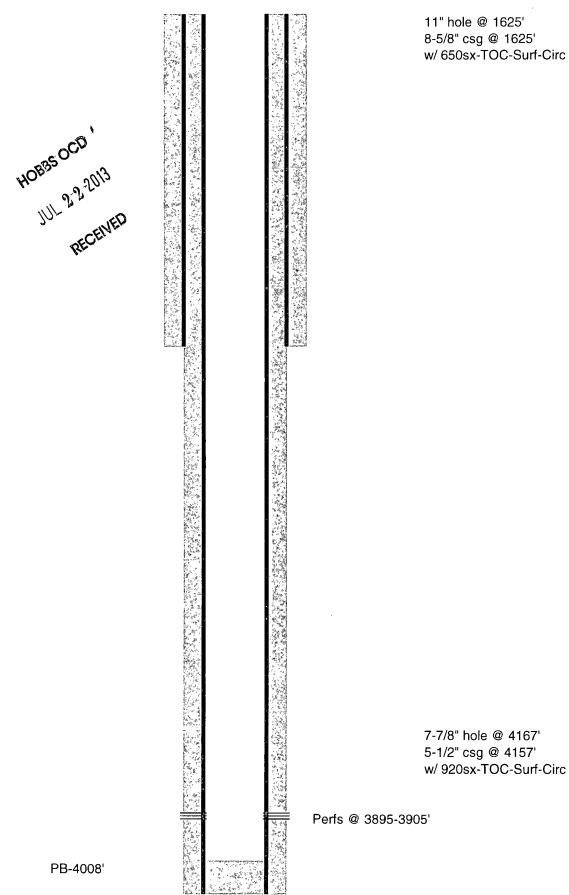
	Submit 1 Copy To Appropriate District	State of New Minerals and Na		Form C-103 Revised August 1, 2011	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240         strict II – (575) 748-1283         1 S. First St., Artesia, NM 88210         strict III – (505) 334-6178         OIL CONSERVATION DIVISION         1220 South St. Francis Dr.		L API NO.	
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			25-40937 dicate Type of Lease	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		ate Oil & Gas Lease No.	
j	87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S no octi7. Le	ase Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN OR F ICATION FOR PERMIT" (FORM C-101)		ase Name or Unit Agreement Name + Europh Unit ell Number	
	1. Type of Well: Oil Well	Gas Well 🔲 Other	JUL		
2. Name of Operator JU OXY USA WTP Limited Partnership				GRID Number 192463	
	3. Address of Operator		RECEIVED RECEIVEDIO. P	ool name or Wildcat	
	P.O. Box 50250 Midland, TX 79710 Eumont rates TR Qn 4. Well Location				
	Unit Letter <u>M</u> : <u>1310</u> feet from the <u>south</u> line and <u>45</u> feet from the <u>west</u> line				
Section 3 Township IGS Range 37E NMPM County Lea					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
<u>3670'</u>					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				JENT REPORT OF:	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON  CHANGE PLANS COMMENCE DRILLING O PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
	DOWNHOLE COMMINGLE		CASING/CEMENT JOB		
			OTHER: Com		
OTHER:       OTHER:       Completion         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	RUPU 5/30/13, Drill and clean out to PBTD @ 4008'. Pressure test csg to 3850', held for 30min, tested				
	good. Perf @ 3895-3905' Total 40 holes. Frac w/ 8322g Treated Wtr + 500g 20% HCL acid + 13775g SS				
LT R30 w/ 82020# sand, RD HES. RIH w/ 2-7/8" tbg & set @ 3844', RIH w/ pump, clean up well and test					
	well for potential.				
,	Spud Date: 46(13	Rig Release I	Date: 4/15(13		
	<u> </u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	1				
9	GIGNATURE	TITLE	Regulatory Advisor	DATE 7/18/13	
Type or print name David Stewart E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685</u>					
For State Use Only					
APPROVED BY:					
Conditions of Approval (if any):					
				AUG 1 5 2013	

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**OXY USA WTP LP** East Eumont Unit #201 API No. 30-025-40937

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TD-4167

PB-4008'

11" hole @ 1625' 8-5/8" csg @ 1625' w/ 650sx-TOC-Surf-Circ

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