| ji wo Copics<br><u>District 1</u><br>1625 N. French Dr., H<br><u>District 11</u>  | te District Of  | fice   |  |                                  |                     |                                 |  |   |  |   |   |  |  |  |
|---|---|--|--|----------------------------------|---------------------|---------------------------------|--|---|--|---|---|--|--|--|
| District I<br>1625 N. French Dr., H<br>District II  |   |  |  |                                  | State of New Mexico |                                 |  |   |  |   |   |  | rm C-105   |  |
| District II   |   |  |  | ergy, l                          | Minerals an         | d Na                            | tural Re   | sources   | 1 WELL   | Revised August 1, 2011  |   |  |  |  |
|   | ·   |  |  |                                  |                     | 1. WELL API NO.<br>30-025-40939 |  |   |  |   |   |  |  |  |
| 811 S. First St., Artesi<br>District III  |   |  | l Conserva   |                                  |                     |                                 | 2. Type of I   | Lease   |  |   |   |  |  |  |
| 1000 Rio Brazos Rd.,<br>District IV   | 1220 South St. Francis Dr.  |  |  |                                  |                     | STA                             |  |   | FED/IND  | IAN   |   |  |  |  |
| 1220 S. St. Francis Dr  |   | Santa Fe, NM 87505   |  |                                  |                     |                                 |  | & Gas Lease l   |  |   |   |  |  |  |
| WELL CO   | RECOMPLETION REPORT AND LOG   |  |  |                                  |                     |                                 |  |   |  |   |   |  |  |  |
| 4. Reason for filing  | 3:  |  |  |                                  |                     | ງ                               |  |   |  | ne or Unit Ag   |   | lame   |  |  |
| COMPLETIO   | es #1 through #3140r State and Fee wells only)  |  |  |                                  |                     |                                 | East Euront Unit   |   |  |   |   |  |  |  |
| C-144 CLOSU #33; attach this and  | RE ATTA   | CHMENT (Fi   | ll in boxe   | s #1 thr                         | ough #9, #15 Da     | ate Rig                         | g Released   |   | 6  | 103   |   |  |  |  |
| 7. Type of Complet  |   |  | םמשפת ר  | NINC                             |                     |                                 | DIFFER   | TDESEDVO  |  |   |   |  |  |  |
| 8 Name of Operato   | NP.   |  |  |                                  |                     |                                 |  | 11 KLOLKVO  | 9. OGRID   |   | ~ ~   |  |  |  |
|   | DFY   | ISIA WT  | p Lin  | rited                            | 1 Pantne.           | rsh                             | .:ρ  |   | 11 Declara   | 9. OGRID 19.2463  |   |  |  |  |
| 10. Address of Oper   |   |  | 1  | 1 -                              |                     |                                 |  |   |  |   | . 70  | <u> </u>   |  |  |
| P.O. Box "  |   |  | Lland, TX 79710  |                                  |                     |                                 |  |   | Eunort Lates IRQN<br>N/S Line Feet from the E/W Line Count   |   |   |  |  |  |
| 12. Docation  | Jnit Ltr  | Section  | Towns  | •                                | Range               | Lot                             |  | Feet from the   |  | +   |   |  | County   |  |
| Surface:  | M   | 3  | 199  | <u>S</u>                         | 37E                 |                                 |  | 10  | South  | 120   | <u> </u>  | est  | Lea  |  |
| BH:   |   |  |  |                                  |                     |                                 |  |   |  |   |   |  |  |  |
| 13. Date Spudded<br><u>4</u> [26](3<br>18. Total Measured   | 413   | id13   |  | Ś                                | Released            |                                 |  | 615   | ed (Ready to Pro<br>29(13<br>nal Survey Made   |   | RT, GR,   | etc.) 30   | and RKB,<br><b> <u> -74</u> GR<br/>her Logs Run </b> |  |
|   | Depth of w  | /ell   | 19. P  |                                  | 25'                 | oth                             | 20.  | No  | al Survey Made   |   |   |  |  |  |
| 22. Producing Interv  | val(s), of th   | is completion -  | Top, Bot   | tom, Na                          | ime                 | <u></u>                         | <b>I</b>   | 1.0   |  |   |   |  |  |  |
| 23.   |   |  |  | CAS                              | ING REC             | ORI                             | O (Repo  | ort all strir   | ngs set in w   | vell)   | <u></u>   |  | ·  |  |
| CASING SIZE   |   | WEIGHT LB.   | ΈT.  |                                  | DEPTH SET           |                                 |  | LE SIZE   | CEMENTIN   | NG RECORD   | -   |  | PULLED   |  |
| 8 ମିନ୍ଦ୍ର'  |   | .4# 35   |  |                                  | 1628                |                                 |  |   | 65054-   | Surf-Cive   | -   | 1/4<br>1/4   | <u>A</u>   |  |
| 5'12"   | <u>\</u>  | 7#JS   | 5  |                                  | 4190                |                                 | _ت   | 'ໄ <u>ຍ</u> '   | 67054.   | Sunt-Cike   | ·   | N (f   | A  |  |
|   |   | ·····.   |  | <u> </u>                         |                     |                                 |  |   |  |   | +   | ······   |  |  |
|   |   |  |  |                                  |                     |                                 |  |   |  |   |   |  |  |  |
|   |   | · · · · · · · · · · · · · · · · · · ·  |  |                                  |                     |                                 |  |   |  |   |   |  |  |  |
| 24.   |   |  |  | LINI                             | ER RECORD           |                                 |  | 2   | 5.   | TUBING RE   | CORD  |  |  |  |
| 24.<br>SIZE   | ТОР   | BC   | ТТОМ   | LINI                             | ER RECORD           | ENT                             | SCREEN   |   | IZE  | DEPTH S   | ET  | PACKI  | ER SET   |  |
|   | ТОР   | BC   | TTOM   |                                  |                     | ENT                             | SCREEN   |   |  |   | ET  | PACK   | ER SET   |  |
| SIZE  |   |  | ······   |                                  |                     | ENT                             |  | I S   | ize<br>27(פיי  | DEPTH S<br><b>386</b>   | ет<br><b>~~`</b>  | -  | ER SET   |  |
| SIZE<br>26. Perforation rec   | cord (interv  | al, size, and nu   | mber)  |                                  | SACKS CEM           |                                 | 27. ACI  | I S   | ize<br>کاری''<br>RACTURE, CI   | DEPTH S<br><b>386</b>   | et<br><b>'''</b><br>UEEZE,  | ETC.   | ER SET   |  |
| SIZE  | cord (interv  | al, size, and nu   | mber)  |                                  | SACKS CEM           |                                 | 27. ACI<br>DEPTH   | D, SHOT, FI   | ize<br>کاری''<br>RACTURE, CI<br>AMOUNT   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M   | ET<br><b>''</b><br>UEEZE,<br>IATERIA  | ETC.<br>L USED   |  |  |
| SIZE<br>26. Perforation rec   | cord (interv  | al, size, and nu   | mber)  |                                  | SACKS CEM           |                                 | 27. ACI<br>DEPTH   | D, SHOT, FE   | ize<br>ک <sup>-</sup> (ع''<br>RACTURE, CI<br>AMOUNT  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M   | ET<br>T<br>UEEZE,<br>IATERIA<br><b>+ 218</b>  | ETC.<br>L USED   |  |  |
| SIZE<br>26. Perforation rec<br>4 SPF @ 39   | cord (interv  | al, size, and nu   | mber)  |                                  | SACKS CEM           | >                               | 27. ACI<br>DEPTH<br>3512   | D, SHOT, FF<br>NTERVAL  | ize<br>ک <sup>-</sup> (ع''<br>RACTURE, CI<br>AMOUNT  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M   | ET<br>T<br>UEEZE,<br>IATERIA<br><b>+ 218</b>  | ETC.<br>L USED   |  |  |
| SIZE<br>26. Perforation rec<br>4 SPF @ 39<br>28.  | cord (interv  | al, size, and nu<br>39.72  | mber)<br>To-ta   | <u>ج (</u> د                     | SACKS CEM           | S<br>PR(                        | 27. ACI<br>DEPTH<br><b>351.2</b><br>DDUCT  | D, SHOT, FF<br>NTERVAL<br>-3922   | الک<br><b>ک<sup>-</sup>(چ</b> ''<br>RACTURE, CI<br>AMOUNT<br><b>۱۵۵</b>  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>Tot Lot tr<br>2006-52  |   | ETC.<br>L USED   |  |  |
| SIZE<br>26. Perforation rec<br>4 SPF @ 35<br>28.<br>Date First Productio  | cord (interv  | al, size, and nu<br>37,22  | mber)<br>To-ta   | <b>ی ر</b> د<br>nod ( <i>Flo</i> | SACKS CEM           | S<br>PRC                        | 27. ACI<br>DEPTH<br><b>36.12</b><br><b>DDUC</b><br>g - Size and  | D, SHOT, FF<br>NTERVAL<br>-392  | IZE<br>27(S'<br>RACTURE, CI<br>AMOUNT<br>164027<br>1000  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>C  |   | ETC.<br>L USED   |  |  |
| SIZE<br>26. Perforation rec<br>$4 \text{ SPF } \Theta \text{ Se}$<br>28.<br>Date First Productio<br>-7(13(13))  | cord (interv<br>モースートー<br>on  | al, size, and nu<br>39,22<br>Produc  | mber)<br>Tota<br>tion Meth   | <b>ی ر</b> د<br>nod ( <i>Flo</i> | SACKS CEM           | S<br>PRC                        | 27. ACI<br>DEPTH<br><b>351.2</b><br>DDUCT  | D, SHOT, FF<br>NTERVAL<br>-3922   | IZE<br>27(S"<br>RACTURE, CI<br>AMOUNT<br>6600<br>1000<br>Well Statu  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>CALDAR<br>COLONN<br>S (Prod. or Sh<br>ADC .  | ET<br>T'<br>UEEZE,<br>ATERIA<br>AZIBC<br>   | ETC.<br>L USED   | <u>π</u> Ρ30ω  |  |
| SIZE<br>26. Perforation rec<br>$4 \leq PF \otimes 3^{\circ}$<br>28.<br>Date First Productio<br>7(13/13)<br>Date of Test   | cord (interv<br><b>٦ l ス</b><br>on<br>Hours Tes   | al, size, and nu<br>37,22'<br>Produc   | mber)<br>To-ta   | <b>ی ر</b> د<br>nod ( <i>Flo</i> | SACKS CEM           | S<br>PRC                        | 27. ACI<br>DEPTH<br><b>36.12</b><br><b>DDUC</b><br>g - Size and<br>Oil - Bbl   | D, SHOT, FF<br>NTERVAL<br>- کرک<br>(TION<br>(type pump)   | IZE<br>27(S'<br>RACTURE, CI<br>AMOUNT<br>164027<br>1000  | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>Content<br>Content<br>Content<br>Content<br>S (Prod. or Sh<br>ADC<br>Water - B                 | ET<br><b>1</b><br>UEEZE,<br>IATERIA<br><b>2</b><br><i>2</i><br><i>2</i><br><i>2</i><br><i>2</i><br><i>2</i><br><i>2</i><br><i>2</i><br><i>2</i> | ETC.<br>L USED<br>DI <b>5550</b><br>Gas - O                    | <u>τ Ρ30</u> ω<br>il Ratio                           |  |
| SIZE<br>26. Perforation rec<br>$4 \text{ SPF} \odot 3^{\circ}$<br>28.<br>Date First Productio<br>7 (3 (3)<br>Date of Test<br>2 (4 (3))  | cord (interv<br>モース・コー<br>on<br>Hours Tess  | al, size, and nu<br>37,72<br>Produc  | mber)<br>Tote<br>tion Meth<br><u>Pump</u><br>oke Size  | nod (Flo                         | SACKS CEM           | S<br>PRC                        | 27. ACI<br>DEPTH<br><b>36.12</b><br><b>DDUC</b><br>g - Size and<br>coil - Bbl<br>(C                                    | D, SHOT, FR<br>NTERVAL<br>-392  | IZE<br>27(9"<br>RACTURE, CI<br>AMOUNT<br>100<br>Well Statu<br>well Statu<br>as - MCF   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>GAL AND KIND M<br>GAL AND KIND M<br>S (Prod. or Sh<br>AD C A<br>Water - B<br>US A              | ET<br>  | ETC.<br>L USED<br>DI 5550<br>Gas - O                           | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br>$4 \leq PF \otimes 3^{\circ}$<br>28.<br>Date First Productio<br>7(13/13)<br>Date of Test   | cord (interv<br><b>٦ l ス</b><br>on<br>Hours Tes   | al, size, and nu<br>3<br>Produc<br>led<br>Ch<br>Ssurc<br>Ca  | mber)<br>Tota<br>tion Meth   | nod (Flo                         | SACKS CEMI          | S<br>PRC                        | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>Cas -   | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>GAL AND KIND M<br>GAL AND KIND M<br>S (Prod. or Sh<br>AD C A<br>Water - B<br>US A              | ET<br>UEEZE,<br>IATERIA<br>A 218  | ETC.<br>L USED<br>DI 5550<br>Gas - O<br>N24                    | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br>$4 \text{ SPF } \textcircled{O} 3^{\circ}$<br>28.<br>Date First Productio<br>71(3   13)<br>Date of Test<br>71(3   13)<br>Press.  | cord (interv<br><b>Casing Pre</b>   | al, size, and nu<br>3<br>Produc<br>ted<br>Ch<br>Ca<br>Ho   | mber)<br>To-te<br>tion Meth<br><u>Cump</u><br>oke Size   | nod (Flo                         | SACKS CEM           | S<br>PRC                        | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>Cas -   | D, SHOT, FR<br>NTERVAL<br>-392  | IZE<br>27(9"<br>RACTURE, CI<br>AMOUNT<br>100<br>Well Statu<br>well Statu<br>as - MCF   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>ADd.<br>Water - B.<br>UB (<br>Oil G                    | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br>4 > PF @ 36<br>28.<br>Date First Productio<br>7 13 13<br>Date of Test<br>2 14 13<br>Flow Tubing  | cord (interv<br><b>Casing Pre</b>   | al, size, and nu<br>3<br>Produc<br>ted<br>Ch<br>Ca<br>Ho   | mber)<br>To-te<br>tion Meth<br><u>Cump</u><br>oke Size   | nod (Flo                         | SACKS CEMI          | S<br>PRC                        | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>Cas -   | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>GAL AND KIND M<br>GAL AND KIND M<br>S (Prod. or Sh<br>AD C A<br>Water - B<br>US A              | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br>$4 \text{ SPF } \textcircled{O} 3^{\circ}$<br>28.<br>Date First Productio<br>71(3   13)<br>Date of Test<br>71(3   13)<br>Press.  | cord (interv<br><b>Casing Pre</b><br>ias (Sold, us  | al, size, and nu<br>3<br>Produc<br>ted<br>Ch<br>Ca<br>Ho   | mber)<br>To-te<br>tion Meth<br><u>Cump</u><br>oke Size   | nod (Flo                         | SACKS CEMI          | S<br>PRC                        | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>Cas -   | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>ADd.<br>Water - B.<br>UB (<br>Oil G                    | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br><b>4</b> SPF <b>O 3</b><br>28.<br>Date First Productio<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Press.<br>29. Disposition of G<br>31. List Attachments   | cord (interv<br><b>A I A - -</b><br>on<br>Hours Test<br>Casing Pre-<br>ias (Sold, us<br>s   | al, size, and nu<br>3<br>Produc<br>red<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch   | mber)<br>Tote<br>tion Meth<br><u>Cump</u><br>oke Size<br>lculated 2<br>ur Rate<br><i>ted, etc.)</i>  | nod (Flo                         | SACKS CEMI          | S<br>PR(<br>Vumping             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -   | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>ADd.<br>Water - B.<br>UB (<br>Oil G                    | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br><b>4 SPF @ 3</b><br>28.<br>Date First Productio<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Flow Tubing<br>Press.<br>29. Disposition of G   | cord (interv<br><b>A I A - -</b><br>on<br>Hours Test<br>Casing Pre-<br>ias (Sold, us<br>s   | al, size, and nu<br>3<br>Produc<br>red<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch<br>Ch   | mber)<br>Tote<br>tion Meth<br><u>Cump</u><br>oke Size<br>lculated 2<br>ur Rate<br><i>ted, etc.)</i>  | nod (Flo                         | SACKS CEMI          | S<br>PR(<br>Vumping             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -   | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>ADd.<br>Water - B.<br>UB (<br>Oil G                    | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| SIZE<br>26. Perforation rec<br><b>4</b> SPF <b>O 3</b><br>28.<br>Date First Productio<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Press.<br>29. Disposition of G<br>31. List Attachments   | cord (interv<br><b>Casing Pre</b><br>ias (Sold, us<br><b>S</b><br><b>Casing Sold</b> , us<br><b>S</b><br><b>Casing Pre</b><br><b>Casing Pre</b>  | al, size, and nu<br>3<br>Produc<br>Produc<br>Led Ch<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | mber)<br>Tota<br>tion Meth<br>Yump<br>oke Size<br>Iculated 2<br>ur Rate<br><i>ted, etc.)</i>   | - (                              | SACKS CEMI          | PR(<br>umping<br>+2             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -<br>(<br>Gas -                           | D, SHOT, FF<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>  | ACTURE, CI<br>AMOUNT /<br>GLGOGT<br>(OOL<br>Well Statu<br>as - MCF<br>(ZO)<br>Water - Bbl.   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>ADd.<br>Water - B.<br>UB (<br>Oil G                    | ET<br>UEEZE,<br>IATERIA<br><b>4 218</b><br>ut-in)<br>bl.<br>C<br>ravity - A   | ETC.<br>L USED<br>DI <b>555</b> 0                              | т РЗО ю<br>II Ratio                                  |  |
| 26. Perforation rec<br>26. Perforation rec<br>27. Performation rec<br>28.<br>Date First Production<br>7. 1. 3. 15<br>29. Disposition of G<br>31. List Attachments<br>29. Disposition of G<br>31. List Attachments<br>2004 Clossition of G | cord (interv<br><b>Casing Pre</b><br><b>Casing Pre</b><br><b>S</b><br><b>Casing Pre</b><br><b>T</b><br><b>Casing Pre</b><br><b>Casing Pr</b>        | al, size, and nu<br>3<br>Produce<br>red Ch<br>ssurc Ca<br>Ho<br>red for fuel, ver<br>at the well, atta<br>at the well, rep   | tion Meth<br>Control of the control of | act loca                         | SACKS CEMI          | S<br>PR(<br>umping<br>¥2        | 27. ACI<br>DEPTH<br>35.2<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -<br>(<br>C<br>rary pit.                   | L SHOT, FE<br>NTERVAL<br>-3622<br>FION<br>(type pump)<br>C  | IZE<br>27(5"<br>RACTURE, CI<br>AMOUNT /<br>GGOG<br>(OO)<br>Well Statu<br>Well Statu<br>Ras - MCF<br>(20)<br>Water - Bbl.<br>(80)   | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>T-LUtr-<br>2006-54<br>s (Prod. or Sh<br>A 2 d.<br>Water - B<br>UB 0<br>J 0 I G<br>30. Test Wit | ET<br>UEEZE,<br>(ATERIA<br><b>4 218</b><br>(ut-in)<br>bl.<br>C<br>Tavity - A<br>C<br>(C)  | Gas - O<br>L USED<br>J SSC<br>Gas - O<br>L 2<br>PI - (Corr     | <u></u>  |  |
| SIZE<br>26. Perforation rec<br><b>4</b> SPF <b>3</b><br>28.<br>Date First Productio<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Press.<br>29. Disposition of G<br>31. List Attachments<br><b>COY C</b> [0]<br>32. If a temporary pi<br>33. If an on-site buri<br><i>Thereby certify t</i>  | cord (interv<br><b>Casing Pre</b><br><b>Casing Pre</b><br><b>S</b><br><b>Casing Pre</b><br><b>T</b><br><b>Casing Pre</b><br><b>Casing Pre</b><br><b>Casi</b> | al, size, and nu<br>3 2 2 2<br>Produce<br>Produce<br>ted Ch<br>ssure Ca<br>Ho<br>red for fuel, ver<br>Signation state<br>at the well, atta-<br>at the well, rep                | tion Meth<br>Control of the control of | and (Flo                         | SACKS CEMI          | PRC<br>Imping<br>X2             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -<br>(<br>Gas -<br>(<br>Tary pit.<br>ial: | Image: state of the state o | IZE<br>27(9"<br>ACTURE, CI<br>AMOUNT<br>9690-7<br>1001<br>Well Statu<br>Well Statu<br>20<br>Well Statu<br>1001<br>Well Statu<br>20<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001 | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>C  | ET<br>UEEZE,<br>(ATERIA<br>2005<br>(ut-in)<br>bl.<br>D<br>ravity - A<br>40.<br>nessed By<br>edge an   | ETC.<br>L USED<br>DI 5550<br>Gas - O<br>NAI<br>PI - (Corr<br>D | а <b>Рзо</b> ю<br>il Ratio<br>ООО<br>-)<br>-)        |  |
| SIZE<br>26. Perforation rec<br><b>4</b> SPF <b>3</b><br>28.<br>Date First Productio<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Date of Test<br><b>7</b> [13] 13<br>Press.<br>29. Disposition of G<br>31. List Attachments<br><b>COY C</b> [0]<br>32. If a temporary pi<br>33. If an on-site buri<br><i>Thereby certify t</i>  | cord (interv<br><b>Casing Pre</b><br><b>Casing Pre</b><br><b>S</b><br><b>Casing Pre</b><br><b>T</b><br><b>Casing Pre</b><br><b>Casing Pre</b><br><b>Casi</b> | al, size, and nu<br>3 2 2 2<br>Produce<br>Produce<br>ted Ch<br>ssure Ca<br>Ho<br>red for fuel, ver<br>Signation state<br>at the well, atta-<br>at the well, rep                | tion Meth<br>Control of the control of | and (Flo                         | SACKS CEMI          | PRC<br>Imping<br>X2             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -<br>(<br>Gas -<br>(<br>Tary pit.<br>ial: | Image: state of the state o | IZE<br>27(9"<br>ACTURE, CI<br>AMOUNT<br>9690-7<br>1001<br>Well Statu<br>Well Statu<br>20<br>Well Statu<br>1001<br>Well Statu<br>20<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001 | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>C  | ET<br>UEEZE,<br>(ATERIA<br>2005<br>(ut-in)<br>bl.<br>D<br>ravity - A<br>40.<br>nessed By<br>edge an   | ETC.<br>L USED<br>DI 5550<br>Gas - O<br>NAI<br>PI - (Corr<br>D | т РЗО ω<br>il Ratio<br>ΟΟΟ<br>-)                     |  |
| 26. Perforation rec<br>26. Perforation rec<br>27. Performation rec<br>28.<br>Date First Production<br>7. 1. 3. 15<br>29. Disposition of G<br>31. List Attachments<br>29. Disposition of G<br>31. List Attachments<br>2004 Clossition of G | cord (interv<br>Casing Pre-<br>casing Pre-<br>casi  | al, size, and nu<br>3 2 2 2<br>Produce<br>Produce<br>ted Ch<br>Sector fuel, ver<br>big to fuel, ver<br>at the well, atta<br>at the well, atta<br>at the well, representation s | mber)<br>To-to<br>tion Meth<br>Cump<br>oke Size<br>lculated 2<br>ur Rate<br>ted, etc.)<br>Sum<br>ch a plat<br>port the ex-<br>hown of  | act loca<br>m both               | SACKS CEM           | PRC<br>Imping<br>X2             | 27. ACI<br>DEPTH<br>35.12<br>DDUCT<br>g - Size and<br>Oil - Bbl<br>(C<br>Gas -<br>(<br>Gas -<br>(<br>Tary pit.<br>ial: | Image: state of the state o | IZE<br>27(9"<br>ACTURE, CI<br>AMOUNT<br>9690-7<br>1001<br>Well Statu<br>Well Statu<br>20<br>Well Statu<br>1001<br>Well Statu<br>20<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001<br>1001 | DEPTH S<br>386<br>EMENT, SQ<br>AND KIND M<br>C  | ET<br>UEEZE,<br>(ATERIA<br>2005<br>(ut-in)<br>bl.<br>D<br>ravity - A<br>40.<br>nessed By<br>edge an   | ETC.<br>L USED<br>DI 5550<br>Gas - O<br>NAI<br>PI - (Corr<br>D | т РЗО ω<br>il Ratio<br>ΟΟΟ<br>-)                     |  |

AUG 1 5 2013

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

|                   | Southeasterr | n New Mexico     | Northwestern New Mexico |                  |  |  |  |
|-------------------|--------------|------------------|-------------------------|------------------|--|--|--|
| T. Anhy Pstle     | 1598'        | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |  |  |  |
| T. Salt           | 1705         | T. Strawn        | T. Kirtland             | T. Penn. "B"     |  |  |  |
| B. Salt           | 2634'        | T. Atoka         | T. Fruitland            | T. Penn. "C"     |  |  |  |
| T. Yates          | 2325'        | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |  |  |  |
| T. 7 Rivers       | 3093         | T. Devonian      | T. Cliff House          | T. Leadville     |  |  |  |
| T. Queen          | 3655'        | T. Silurian      | T. Menefee              | T. Madison       |  |  |  |
| T. Grayburg       | 3952'        | T. Montoya       | T. Point Lookout        | T. Elbert        |  |  |  |
| T. San Andres     |              | T. Simpson       | T. Mancos               | T. McCracken     |  |  |  |
| T. Glorieta       |              | T. McKee         | T. Gallup               | T. Ignacio Otzte |  |  |  |
| T. Paddock        |              | T. Ellenburger   | Base Greenhorn          | T.Granite        |  |  |  |
| T. Blinebry       |              | T. Gr. Wash      | T. Dakota               |                  |  |  |  |
| T.Tubb            |              | T. Delaware Sand | T. Morrison             |                  |  |  |  |
| T. Drinkard       |              | T. Bone Springs  | T.Todilto               |                  |  |  |  |
| T. Abo            |              | Т                | T. Entrada              |                  |  |  |  |
| T. Wolfcamp       |              | T                | T. Wingate              |                  |  |  |  |
| T. Penn           |              | Т                | T. Chinle               |                  |  |  |  |
| T. Cisco (Bough C | .)           | Т.               | T. Permian              |                  |  |  |  |

#### OIL OR GAS SANDS OR ZONES

| No. 1, from | No. 3, fromto |
|-------------|---------------|
|             |               |
|             |               |

### IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | . To | Thickness<br>In Feet | Lithology | From | То | Thickness<br>In Feet | Lithology |
|------|------|----------------------|-----------|------|----|----------------------|-----------|
|      |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |
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| :    |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |
|      |      |                      |           |      |    |                      |           |