

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		HOBBS OGD JUL 22 2013		1. WELL API NO. <b>30-025-40940</b>	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>East Eumont Unit</b> 6. Well Number: <b>204</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>OXY USA WTP Limited Partnership</b>				9. OGRID <b>192463</b>	
10. Address of Operator <b>P.O. Box 50250 Midland, TX 79710</b>				11. Pool name or Wildcat <b>Eumont Yates TRQN</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	<b>N</b>	<b>3</b>	<b>19S</b>	<b>37E</b>	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
<b>5/31/13</b>	<b>5/21/13</b>	<b>5/8/13</b>		<b>6/26/13</b>	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
<b>4176'</b>		<b>4132'</b>		<b>NO</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name		21. Type Electric and Other Logs Run			
<b>3916 - 3926'</b>		<b>CB/LVD/GR/KCL</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24# J55</b>	<b>1608'</b>	<b>11"</b>	<b>650x - Sant-Gine</b>	<b>N/A</b>
<b>5 1/2"</b>	<b>17# J55</b>	<b>4176'</b>	<b>7 7/8"</b>	<b>6705x " "</b>	<b>N/A</b>
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
			SIZE	DEPTH SET	PACKER SET
			<b>2 7/8"</b>	<b>3853'</b>	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<b>4 SPF @ 3916-3926' Total 44 holes</b>			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>3916-3926'</b> <b>57365 Tnt. Wtr + 15115 SS LTR 30w</b> <b>100060# sl.</b>		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
<b>7/1/13</b>		<b>Pumping 1' 2x20' Rod</b>		<b>PROD.</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>7/10/13</b>	<b>24</b>	<b>-</b>		<b>29</b>	<b>60</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			<b>29</b>	<b>60</b>	<b>48</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
<b>Sold</b>					
31. List Attachments					
<b>C104, C103, Deviation Sur, Log</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <b>David Stewart</b>		Printed Name <b>David Stewart</b>		Title <b>SR. Regulatory Advisor</b> Date <b>7/18/13</b>	
E-mail Address <b>david_stewart@oxy.com</b>					

AUG 15 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <i>Rstlr</i>	1593'	T. Canyon	T. Penn A"
T. Salt	1705'	T. Strawn	T. Penn. "B"
B. Salt	2663'	T. Atoka	T. Penn. "C"
T. Yates	2803'	T. Miss	T. Penn. "D"
T. 7 Rivers	3075'	T. Devonian	T. Leadville
T. Queen	3629'	T. Silurian	T. Madison
T. Grayburg	3994'	T. Montoya	T. Elbert
T. San Andres		T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology