Submit Copy To Appropriate District State of New Me	······ , ······ · ····			
District 1 – (575) 393-6161 Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240 HOB3S OCD	ral Resources Revised August 1, 2011 WELL API NO.			
District II $-(575)$ 748-1283	30.025.20276			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION District III - (505) 334-6178 ALLC A B 2013 220 South St. Fran	5. Indicate Type of Lease			
Bit S. First St., Artesia, NM 88210 District III - (505) 334-6178 AUG 8 2013 220 South St. France 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87 Santa Fe, NM 87	$STATE \square FEE \boxtimes$			
1220 S. St. Francis Dr. Santa Fe. NM	505 6. State Oil & Gas Lease No.			
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	Norul Hobbs 0/3A			
1. Type of Well: Oil Well 🖾 🗆 Gas Well 🗌 Other 🛛 🏹	8. Well Number 28-242			
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984			
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)			
HCR I Box 90 Denver City, TX 79323				
4. Well Location				
Unit Letter N: 1166 feet from the South lir				
Section 28 Township 18S 11. Elevation (Show whether DR,	Range 38E NMPM Lea County			
3659' KB	KKD, KT, OK, etc.)			
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 PULL OR ALTER CASING 🗌 MULTIPLE COMPL 🗍				
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	CASING/CEMENT JOB			
OTHER: Coiled Tubing Cleanout	OTHER:			
13. Describe proposed or completed operations. (Clearly state all p				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
 Rig up Coiling Tubing Unit with Perf Clean Tool TIH to 4380' 				
3) Pull up with perf clean tool to 4423'				
4) Run perf clean tool with water across perforations 4213-4312'				
 5) Close backside and repeat perf wash from 4213-4312' with 2000 gals 15% NEFE HCL 6) Pump 10 bbls gel sweep to bring fines to the surface 				
7) POOH with CT and RD Coil Tubing Unit				
8) Return well to injection 8) Return well to injection the closed-loop system with a steel tank and haul contents to the required				
	disposal per ODC Rule 19.15.17			
Spud Date: Rig Release Da	+o. [
Spud Date: Rig Release Da				
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.			
\bigcap				
SIGNATURE				
Type or print name				
For State Use Only				
APPROVED BY: Constantitue Dist. Mar DATE 15-2013				
Conditions of Approval (if any):				
	AUG 15 2013			
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AUG	1	5	2013
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