Form 3160-5 (March 2012)

UNITED STATES HOBBS OCP DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

625 N. French Drive	OMB No. 1004-0137
MALE NINE COLUMN	Expires: October 31, 20
Bobbs, P. Lease Series No.	
NM_0558287	

					14141-0330201			
AUGSUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agre	eement, Name and/or No.		
1. Type of Well			NW.					
☑ Oil Well ☐ Gas V	Vell Dther				8. Well Name and No Morgan "A" Federa). il #4		
2. Name of Operator Ridgeway Arizona Oil Corp					9. API Well No. 30-041-10415			
3a. Address 200 N. Loraine , STE 1440 Midland, TX 79701	3b. Phone No. (include area code) 432-687-0303				10. Field and Pool or Exploratory Area Chaveroo, San Andres			
4. Location of Well (Footage Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FWL Sec. 27, T07S, R33E				11. County or Parish, State Roosevelt, NM				
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO IND	CATE NATU	RE OF NOTIC	E, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION			T	YPE OF ACTI	ION			
Notice of Intent	Acidize	Deepe	en en	Produ	action (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracti	re Treat	Recla	mation	Well Integrity		
Subsequent Report	Casing Repair	=	Construction	=	mplete	Other Workove	ľ	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back			mporarily Abandon ater Disposal			
13. Describe Proposed or Completed O					`			
testing has been completed. Final determined that the site is ready for Re-enter subject well and cleanout to	final inspection.)	•	•	P1/P2, and F	RTP. Slimhole comp	oletion as necessary.		
1. MIRU WO rig. 2. Pull existing completion 3. Make clean out run with bit and BHA to PBTD @ 4426 ft. WELL TO Subsequent to production				QUIRES AFTER RETURNING FEDERAL PRODUCTION; ent report on when and how well was returned ion. Also form C-104 with Transporters, Perfs, from. Tubing size and depth, and 24 hour				
6. Swab back stimulation volumes.	la aamalakkan			production	1001.		,	
7. If casing test fails MIT; run slimho 8. Run 2-3/8" production tubing (2-1		quired).	ADDD	OVED FO	ND NAME	PERIOD	ĺ	
9. Run rods. Re-start pumping unit	and return to production.					TH PENIUU		
			ENDIN	ig <u>u</u>	T 1 5 2013			
In response	to Order		BAMA	cosu	<u>)()</u>			
Jana True	ρ		Title Regulatory/Production Manager					
Signature Jane	Je		Date 08/05/2013					
	THIS SPACE F	OR FEDE	RAL OR S	TATE OFF	ICE USE	· · · · · · · · · · · · · · · · · · ·		
Approved by /S/ DAVIE) R. GLASS	Sec.	Title	ROLEUM E	ı	Date AUG 0 8 2	013	
Conditions of anneoval if any are attached	Approval of this nation description	ant or aich wor		ZAGSWI	ELL FIELD CFF			

isdiction.

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

any person knowingly and willfully to make to any department or agency of the United States any false,

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