New Mexico Oli Conservation Divides of Approved Form 3160-5835 OCD (March 2012) 1625 N. French Drive UNITED STATES OMB No. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: October 31, 2014 Hebbs No Ser **BUREAU OF LAND MANAGEMENT** NM-0558287 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Morgan "B" Federal #6 Oil Well Gas Well Other 2. Name of Operator Ridgeway Arizona Oil Corp 9. API Well No. 30-041-10458 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 200 N. Loraine, STE 1440 Midland, TX 79701 Chaveroo, San Andres 432-687-0303 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660 FNL & 1980 FEL Sec. 26, T. -7S,R. 33E 11. County or Parish, State Roosevelt, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Workover Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Scope of Work Re-enter subject well and cleanout to PBTD; conduct an MIT, re-stimulate the San Andres P1/P2, and RTP. Slimhole completion as necessary. OCD REQUIRES AFTER RETURNING FEDERAL WELL TO PRODUCTION: 1. MIRU WO rig. Subsequent report on when and how well was returned 2. Pull existing completion to production. Also form C-104 with Transporters, Perfs. 3. Make clean out run with bit and BHA to PBTD @ 4425 ft. producing from, Tubing size and depth, and 24 hour 4. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. production test 5. Stimulate P1/P2. 6. Swab back stimulation volumes. 7. If casing test fails MIT; run slimhole completion. 8. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is required). 9. Run rods. Re-start pumping unit and return to production. OCT 1 5 2013 **ENDING** 13 AMAC 094 Jana True Title Regulatory/Production Manager 08/05/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

sdiction

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County; During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

Conditions of approval, if any, are attached Approval

AUG 1 5 2013

PETROLEUM ENGINEER

ROSWELL FIELD OFFICE

any person knowingly and willfully to make to any department or agency of the United States any false,

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