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Form 3160-5 (March 2012) OBBS OCD	New Maria (19) Comp 1625 N. RIOR		OMB No. 1004-0137 Expires: October 31, 2014			
(March 2012) DEPARTMENT OF THE INTERIOR 2013BUREAU OF LAND MANAGEMENT AUG 1 3 2013BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NM-0558287		
				6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
Oil Well Gas Well Dther				8. Well Name and No. Morgan "C" Federal #1		
2. Name of Operator Ridgeway Arizona Oil Corp				9. API Well No. 30-041-10647		
3a. Address 3b. Phone No. (include area code) 200 N. Loraine, STE 1440 432-687-0303				10. Field and Pool or Exploratory Area Chaveroo, San Andres		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FEL Sec. 22, T7S, R33E				11. County or Parish, State Roosevelt, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TY	PE OF ACTIO	N		
Notice of Intent	Acidize	Deepen	_	tion (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat			Well Integrity Other Workover	
Subsequent Report	Casing Repair	New Construction	New Construction Recomplete Plug and Abandon Temporarily Abandon		V Other	
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Re-enter subject well and cleanout to PBTD; conduct an MIT, re-stimulate the San Andres P1/P2, and RTP. Slimhole completion as necessary. General Workover Procedure 1. MIRU WO rig. 2. Pull existing completion 3. Make clean out run with bit and BHA to PBTD @ 4500 ft. 4. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. 5. Stimulate P1/P2. 6. Swab back stimulation volumes. 7. If casing test fails MIT; run slimhole completion. 8. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is required). Run rods. Re-start pumping unit and return to production						
ENDING OCT 152013						
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)						
Jana True Title Regulatory/Prod			pry/Production	tion Manager		
Signature Date 08/05/2013						
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFI	CEUSE		
Approved by /S/ DAVID) R, GLASS	PET Bant of Still Control	roisún ?	ENGINEER	AUG 0 8 2013	
Please Contact The BLM Roswo		which would Office	ROSWEL	L FIELD OFFICE		
Hours Prior To The Scheduled For Wells In Chaves And Roos	Casing Integrity Test.				or agency of the United States any false,	
Office Hours Or After Office Ho	ours Call (575) 627-0205.					
Engineer On Call During Office Or After Office Hours Call (575				AUG	1.5 2013	