HOBBS OCD Form 3160-5 (March 2012) 160rm 3160-5 (March 2012) AUG 13 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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1625 N.	2 8 7 7 7 1 C 25 3	(12.3 A &	OMB No. 1004-0	13

625 N. F	FORM APPROVED OMB No. 1004-0137
-	Expires: October 31, 2014 5. Lease Serial No. NM-0558287
	6. If Indian, Allottee or Tribe Name

DONEMO OF EMPLOYMENT					NM-0558287			
Do not use this t	NOTICES AND REPO		6. If Indian, Allottee or Tribe Name					
abandoned well.	Use Form 3160-3 (A	PD) for such p	proposals					
/	T IN TRIPLICATE – Other	7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Gas W	Vell Other		8. Well Name and No. Hasselhoff Federal #1					
2. Name of Operator Ridgeway Arizona Oil Corp		9. API Well No. 30-041-20803	9. API Well No. 30-041-20803					
3a. Address 200 N. Loraine, STE 1440 Midland, TX 79701		2) 10. Field and Pool of Chaveroo, San Ar	• •					
4. Location of Well (Ffotage, Sec., T., 1310 FSL & 1310 FWL Sec. 13, T7S,R. 33E	R.,M., or Survey Description)	11. County or Parish Roosevelt, NM	h, State					
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO INDICAT	TE NATURE	OF NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	eat	Production (Start/Resume) Reclamation	☐ Water Shut-Off☐ Well Integrity			
Subsequent Report	Casing Repair	New Constr		Recomplete	Other Workover			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Al Plug Back	bandon	Temporarily Abandon Water Disposal				
determined that the site is ready for Scope of Work Re-enter subject well and cleanout t 1. MIRU WO rig. 2. Pull existing completion 3. Make clean out run with bit and B	o PBTD; conduct an MIT, n		, V ; S , to	OCD REQUIRES AFTER VELL TO PRODUCTION Subsequent report on whe Deproduction. Also form C	RETURNING FEDERAL ; en and how well was returned 2-104 with Transportors, Porfe			
 Set packer above top perforation. Stimulate P1/P2. Swab back stimulation volumes. If casing test fails MIT; run slimho Run 2-3/8" production tubing (2-1, 9). Run rods. Re-start pumping unit and approximation. 	Test casing to 500 psi/30 r le completion. /16" tubing if slimhole is req	mins. Chart if succe	essful. ρ	ED FOR 6CT 1 5 2013	e and depth, and 24 hour			
14. I hereby certify that the foregoing is tr	to Order ue and correct. Name (Printed)		MAC	lawo				
Jana True		Title	Regulator	//Production Manager				
Signature Ame	Fe	Date	Date 08/05/2013					
<i>(' ' ' ' ' ' ' ' ' '</i>	THIS SPACE F	OR FEDERAL	OR STA	TE OFFICE USE				
Approved by /S/ DAVID	R. GLASS		PETR	OLEUM ENGINEER	AUG 0 8 2013			
Conditions of approval, if any, are attached	. Approval of this notice does	which would	Office	POSWELL FIELD OF	ice			

jurisdiction.

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

for any person knowingly and willfully to make to any department or agency of the United States any false,