

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
HOBBS Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

MAY 21 2013

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL COMPLETION
<sup>4</sup> API Number 30 - 025-40462	<sup>5</sup> Pool Name VACUUM GRAYBURG SAN ANDRES	<sup>6</sup> Pool Code 62180
<sup>7</sup> Property Code 29923	<sup>8</sup> Property Name CENTRAL VACUUM UNIT	<sup>9</sup> Well Number 251

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	17-S	34-E		704	NORTH	311	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code PUMP		<sup>14</sup> Gas Connection 03/06/2013		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	PLAINS 60%	O
	CONOCO PHILLIPS 40%	O
	CHEVRON BUCKEYE PLANT	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 01/09/2013	<sup>22</sup> Ready Date 02/08/2013	<sup>23</sup> TD 5123'	<sup>24</sup> PBTD 5024'	<sup>25</sup> Perforations 4757-4979'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
14.75		11.75	1512		1300
11		8.625	3215		750
7.875		4.4	5086		1150

**V. Well Test Data**

<sup>31</sup> Date New Oil 03/06/2013	<sup>32</sup> Gas Delivery Date 03/06/2013	<sup>33</sup> Test Date 04/06/2013	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 45	<sup>39</sup> Water 143	<sup>40</sup> Gas 80		<sup>41</sup> Test Method PUMPING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:  
DENISE PINKERTON

Title:  
REGULATORY SPECIALIST

E-mail Address:  
leakejd@chevron.com

Date: 05/17/2013 Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date: AUG 16 2013

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