

District I - (575) 393-6161

Energy, Minerals and Natural Resources

Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOBBS OCU

MAY 21 2013

RECEIVED

WELL API NO. 30-025-40462
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 251
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location	
Unit Letter A: 704 feet from the NORTH line and 311 feet from the EAST line	
Section 36	Township 17-S Range 34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER COMPLETION FOR NEW WELL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 02/05/2013 THROUGH 02/22/2013 FOR THE COMPLETION OF THIS NEW WELL.

04/06/2013: ON 24 HR OPT. PUMPING 45 OIL, 80 GAS, & 143 WATER. GOR - 1777

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 05/17/2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: AUG 16 2013

Conditions of Approval (if any):

AUG 16 2013



# Summary Report

Completion

Complete

Job Start Date: 2/5/2013

Job End Date: 2/22/2013

Well Name CENTRAL VACUUM UNIT 251		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,993.00	Original RKB (ft) 4,011.50	Current RKB Elevation 4,011.50, 1/8/2013		Mud Line Elevation (ft)	Water Depth (ft)

## Report Start Date: 2/5/2013

Com

crew travel

road rig from cvu 26 to cvu 251

review jsa's,

ru workover unit 336, move in pipe racks , reverse unit, tanks, hydrowalk

take out back pressure valve and install bop, load and test blind rams to 500 psi, held

move in and rig up Baker Atlas and SD and gih and run gyro from surface to TD 5020' wireline measurement, rd wireline

nipple down bop and nu 5000 psi frac valve

mi ru Nabors kill truck and load and test casing to 4000 psi for 30 minutes, secure well

crew travel

## Report Start Date: 2/6/2013

Com

crew travel

review jsa's on wireline safety

mi ru Baker Atlas E-line , conduct safety meeting , goih with logging tools , run GR-RAL-CCL from 5020 to surface , make pass with 1000 psi on casing from 5020 to surface

wait on guns to arrive on location, lots of miscommunication within Baker Atlas., secure well,

crew travel

## Report Start Date: 2/7/2013

Com

crew travel

review jsa's on working around wireline, prejob safety mtg

wait on Baker Atlas to get top sub out of Odessa , didn't bring sub with guns

ru Baker Atlas to start perfing, Tried to load and test lubercator and it wouldn't test, had to lay down lubercator and replace o-rings . Picked up lubercator and retested , held 1000 psi, perf zones 4757-64, 4772-77, 4782-90, 4795-98, 4850-60, 4878-95, 4897-4910, 4912-20, 4922-42, 4944-48, 4951-71, 4971-79, in 6 runs, with 3 3/8 predator guns w/2 jspf@120 degree phasing, 35 gram charges, see perf report, rd wireline at last, secure well, prepare to acidize

crew travel

## Report Start Date: 2/8/2013

Com

crew travel

review jsa's, prejob safety mgt,

mi ru Petro-plex and pro wireline, put acid in tanks and mix chemical, install blow back lines to frac tank

acid job as follows: load and test lines to 4800 psi, start on water and break down perfs @ 2766 psi @ 3.1 bpm, start on acid and increase rate to 10.4 bpm, pump 24 bbls acid and drop 10 balls very 7.7 bbls acid total drop of balls 37 drops, no ball action during acid job, pump acid and balls at 10.4 bpm at 3100 psi, flush with 115 bbls water, average rate 10.4 bpm, average pressure 3100 psi, total load 426 bbls, isip 2666 psi, 5 min 2373, 10 min 2171, 15 min 1980, shut in well, rd acid crew

leave well closed in for 1 hour, for acid to spend

open well at 1200 psi on wellhead, open to frac tank on 1/4 choke, well flowed back 35 bbls water and acid gas, close well in, secure well

crew changed out drilling line on workover rig

crew travel

## Report Start Date: 2/11/2013

Com

crew travel

review jsa's, check tubing elevators for correct size

nu bop , tried to gih with rbp, wouldn't go passed 5 1/2 head, picked up 4 3/4 bit wouldn't go either, gih with 4.50 retrieving head, it would go.

pump 120 bbls 10# brine down well to pump RCN balls to bottom, Pumped 3.5 bpm @ 1200 psi. secure well, prepare to run injection logs in the morning

stand down OSHA, over wire rope, hazard hunt,

crew travel

## Report Start Date: 2/12/2013

Com

crew travel

safety mtg , review jsa's on working around E-line

mi ru Schlumberger E-line, prejob safety mtg,

load and test lubercator to 1000 psi, gih with 4.20 guage ring and junk basket to 5012, found tight spot at 4936, pooh with gauge ring and junk basket' gih with injection profile tools with spinners and log injection thru perfs , pooh with logging tools and lay down tools and lubercator, secure well

crew travel

## Report Start Date: 2/13/2013

Com

crew travel



# Summary Report

Completion

Complete

Job Start Date: 2/5/2013

Job End Date: 2/22/2013

Well Name CENTRAL VACUUM UNIT 251		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,993.00	Original RKB (ft) 4,011.50	Current RKB Elevation 4,011.50, 1/8/2013		Mud Line Elevation (ft)	Water Depth (ft)

Com	
review jsa's, check tubing elevators for correct size	
mi ru Schlumberger E-line, pre job safety mtg, gih with 5 1/2 composite plug, checked OD on all tools run in hole. Composite plug checked out at 4.44 OD, set first composite @ 4500' load and test plug to 1000 psi, pooh with setting tool, gih with 5 1/2 composite @ 500', pooh with wireline and rd wireline company	
rig up tubing running equipment and gih with jts tubing and tag composite @ 500' gih with 16 jts and circ hole clean, well bore had some oil in well, circ hole clean	
pooh with tubing	
nd bop and frac valve	
nd 5 1/2 tubing head to expose 5 1/2 cut casing at top of well, calibrated casing at 4.67 id, looks like 23 lb casing, not matching 17# in well	
nu wellhead and install bop, close blind rams and test wellhead and bop to 500 psi, held secure well	
crew travel	
Report Start Date: 2/14/2013	
Com	
crew travel	
review jsa's, check tubing elevators for correct size	
gih with 5 stands tubing and lay down tubing	
wait on new drilling line to change workover rig to 6 lines, change out drilling line, secure well	
crew travel	
Report Start Date: 2/15/2013	
Com	
crew travel	
review safety share on how to adjust rig brakes, check tubing elevators for correct size for power swevel	
wait on mill from Odessa, shut down due to mill arriving late to welder, secure well	
crew travel	
Report Start Date: 2/18/2013	
Com	
crew travel	
review jsa's, check tubing elevators for correct size	
wait on mill to arrive on location	
pick up 3 1/2 drill collar with smith mill 4.62 od tapered to 4.892 od, and one 3 1/2 drill collar, pick up power swevel and install stripper rubber and start milling on 23 LB casing sub at 9 inches below surface with 90 rpm at 1 bpm circ rate	
milled thru top joint, worked mill thru milled spot, found no restriction in pipe,	
remove stripper head and pooh with mill and collars, installed 4 3/4 mill tooth bit and run thru milled casing, layed down mill,	
gih with 4 3/4 mill tooth bit, 6 drill collars and 10 jts and tag sand @508, load and test casing to 700 psi held, release pressure, install stripper rubber and power swevel and start washing sand and drilling composite	
wash sand off of composite and drill composite at 517' drill thru,	
circ hole clean,	
lay down power swevel and take off stripper head, prepare to run pipe in morning, secure well	
crew travel	
Report Start Date: 2/19/2013	
Com	
travel time	
hsm, discuss tenet #9, discuss hazard id wheel #9, discuss e-colors #9, review jsa's and sop's caliper tbq. elevators and document on daily sheet in doghouse	
compeote pu tbq. and rih to 4510' tag pu swivel and break circ	
drill on cbp for 1 1/2 hrs. fell thru chased to bottom set down 5030'	
circ clean	
ld swivel pull bha above top perf sdon	
travel time	
Report Start Date: 2/20/2013	
Com	
travel time	
hsm, discuss tenet #10, discuss hazard id wheel #10; discuss e-colors #10, review jsa's and sop's caliper tbq. elevators and document on daily sheet in dog house	
pooh w/ tbq. l.d. dc. and bit	
pu 5.5. cibp rih and set at 5029'	
pooh and l.d. w.s	
pu prod tbq. rih to 4600'	



# Summary Report

Completion

Complete

Job Start Date: 2/5/2013

Job End Date: 2/22/2013

Well Name CENTRAL VACUUM UNIT 251		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,993.00	Original RKB (ft) 4,011.50	Current RKB Elevation 4,011.50, 1/8/2013		Mud Line Elevation (ft)	Water Depth (ft)

Com	
pooh w/ 300' of prod in derrick left 700' in well sdon	
travel time	
Report Start Date: 2/21/2013	
Com	
travel time	
hsm, discuss tenet #1, discuss hazard id wheel , discuss e-colors, review jsa's and sop's caliper tbq. elevators and document on daily sheet in doghouse	
centri-lift did not want to run esp because high winds sd	
travel time	
Report Start Date: 2/22/2013	
Com	
TRAVEL TIME	
HSM, DISCUSS TENET #2, DISCUSS HAZARD ID WHEEL #2, DISCUSS E-COLORS #2, REVIEW JSA'S AND SOP'S CALIPER TBQ. ELEVATORS AND DOCUMENT ON DAILY SHEET IN DOGHOUSE	
POOH W/ 700' OF TBQ	
PU ESPEQUIPMENT	
RIH W/ NEW TBQ. AND ESP TO 4751.7' LAND IN QCI HEAD	
ND BOP NU WELL VALVE	
RIG DOWN MOVE TO NEXT WELL	