

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-06443 ✓		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346						
				6. Well Number: 006 AUG 10 2013						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete/Run Liner - Injector										
8. Name of Operator Apache Corporation				9. OGRID 873 RECEIVED						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	21S	37E		660	N	1980	E	Lea
BH:										
13. Date Spudded 11/20/1947	14. Date T.D. Reached 02/15/1948	15. Date Rig Released 02/16/1948		16. Date Completed (Ready to Produce) 07/23/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3472' GL				
18. Total Measured Depth of Well 6750'		19. Plug Back Measured Depth 6720'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
N/A				DV Tool @ 5326'				TOC @ 30'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
4-1/2"	0	6731'	535 sx Class C			2-3/8"	6471'	6461'		
26. Perforation record (interval, size, and number) Blinebry 5752'-5946'; Tubb 6200'-6495' Squeezed Drinkard 6493'-6693' (4 SPF, 284 holes) Injecting						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6493'-6693' 11,350 gal HCL & 2250# Rock Salt				
PRODUCTION										
Date First Production 07/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injection				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By Apache Corp.		
31. List Attachments C-103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 08/06/2013	
E-mail Address Reesa.Holland@apachecorp.com										

ELG B-13-2013

AUG 19 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3. from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

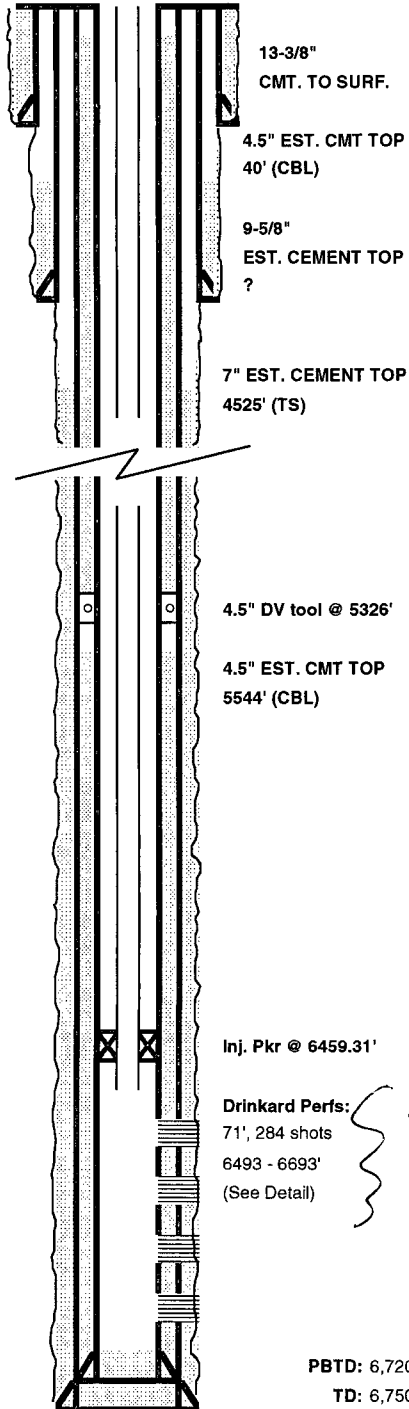
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation

WBDU #6W (Southland Royalty A #2)

WELL DIAGRAM (CURRENT CONFIGURATION)



WELL NAME:	WBDU #6W (Southland Royalty A #2)	API:	30-025-06443
LOCATION:	660°N/1980°E C-NW-SE, Sec. 9, T-21S, R-37E	COUNTY:	Lea Co., NM
SPUD/TD DATE:	11-30-47 / 01-21-48	COMP. DATE:	2/8/1948
INJ ORDER DATE:	8/11/2008	INJ. ORDER #:	R-1298A
PREPARED BY:	Michael Hunter	DATE:	8/19/2013

TD:	6,750.0	KB Elev.	3484.00	KB Dist. H	
PBTD:	6,720.0	Ground Elev.	3472.00	KB to Ground	12.00

CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)
Surface Casing	13-3/8" (150sx Circ.)	48.00	H-40	0.00 225.00
	9-5/8" (700sx TOC @ ?)	36.00	H-40	0.00 1,408.00
Prod. Casing	7" (500sx, TOC @ 4525')	23.00	J-55/N-80	0.00 6,694.00
Liner	4-1/2" (350sx TOC @ 40')	11.60	J-55 FJ	0.00 5,326.00
	4-1/2" DV tool			5,326.00 5,326.00
	4-1/2" (185sx TOC @ 5544')	11.60	J-55 FJ	5,326.00 6,731.00
Tubing	2-3/8"	4.60	J-55 IPC	0.00 6,472.25

INJECTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	208 JTS 2-3/8" IPC 8RT TBG	6,439.25	6,451.25
2	2-3/8" ON/OFF TOOL / 1.78 F PROFILE	1.78	6,453.03
3	2-3/8" X 4-1/2" NICKLE PL LOK-SET PKR	6.28	6,459.31
4	8' X 2-3/8" IPC TBG SUB	6.05	6,465.36
5	2-3/8" PROFILE NIPPLE 1.50 R	0.83	6,466.19
6	6' X 2 3/8" IPC TBG SUB	6.06	6,472.25
7			
8			
9			
10			

PERFORATIONS

Form.	Intervals	FEET	SPF
Blinbry			
Tubb			
Drinkard	Active: 6493'-97', 6501'-04', 19'-20', 22'-24', 28'-30', 37'-40', 83'-87', 96'-6600', 06'-10', 14'-17', 20'-24', 30'-31', 44'-45', 52'-59', 71'-75', 79'-80', 87'-93'	71	4

PBTD: 6,720.0
TD: 6,750.0